DISTRIBUTION	ED						-		Form C - Revised		
			,					٦		Type of Leas	· · · · · · · · · · · · · · · · · · ·
SANTA FE					SERVATIO			ŀ	State X	~ ` `	Fee 🗍
FILE	\	YELL COMPLE	TION OR	RECC	MPLETIO	NR	EPORT A	ND LOG		& Gas Lease	
U.S.G.S.											1101
LAND OFFICE								ļ	a 	-1839-1	,,,,,,,,,
OPERATOR					·						////////
				A	PI 30-02	25-2	6516		7777777		7777777
la. TYPE.OF WELL	•				•				7. Unit Agre	ement Name	East
	OIL			n,	07458	Wat	er Inje	ction	Vacuum	Gb/SA	Unit
b. TYPE OF COMPLETION OTHER WATER Injection DRY DRY OTHER Water Injection DET PMX order No. 84									8. Form or Lease Name East		
NEW WO		N PLUG BACK	DIF		OTHER			1	acuum Gh	SA Unit	
2. Name of Operator	ULLE DELFE	ACT DACK		· · · · · · · · · · · · · · · · · · ·	- OTHER				9. Well No.	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>
DL 4114	a Datwalaum	Company						1		006	
3. Address of Operator	s Petroleum	Company							10. Field on	d Pool, or Wi	ldcat
D /01	/001 Dans	1- Odoga	о Тожо	. 70	762				Vacuum Gb/SA		
4. Location of Well	, 4001 Penn	rook, Odess	a, rexa	15 / 9	. 702			<u>-</u> - -	Vacadiii	7777777	mm
4. Location of heir								1			
UNIT LETTERD	LOCATED	1310 FEET F	ROM THE	West	LINE AND		_10			7//////	777777
								///////	12. County		
THE North Line of						TII_{i}	MIII	11/11/1	Lea		IIIIIII
15. Date Spudded	16. Date T.D. F	leached 17. Date	Compl. (Re	eady to P	. 1				?, etc.) 19.	Elev. Cashina	ghead
11-28-79	12-9-79)	3-3-80)	39	41.9	GL 393	3.0 GR			_
20. Total Depth	21. Plu	g Back T.D.	22. 1	f Multiple	Compl., Ho	w	23. Interval	s , Rotary	Tools	, Cable Too	ls
4800'	:	4750¹	N N	Many	NA		Drilled	By ₁	YES		
24. Producing Interval	s), of this complet		n. Name						12	5. Was Direct	ional Survey
Grayburg-San	Andres TOI	4440'. Bot	tom 480	100						Made	
ora, sara sar		, , , , ,								no	
	2.1								100 111	w 11 G	
26. Type Electric and	Other Logs Hun								27. W	as Well Cored	•
GO Wireline	BHC Sonic	DLL-MLL								No	
28.		CAS	ING RECO	RD (Repo	ort all string:	s set i	in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET	HOL	E SIZE		CEMEN	TING RECO	d Si	AMOUN-	T PULLED
8-5/8"	24# K-55	36	53'	11	11	(w/3)	350 sxs	ClH, w/	1/4# F1c	ocele, 2	% CaCl,
						circ	. 75 s	s to su	rface)		
5-1/2	1 / 1/	/,70	94'		_ /		LOFO				
	114# K-55	1 4/			7-7/8"	(w/1)	LUDU SX	TLW w/1	2#/sx sa	alt, 10%	DD 1/4#
	14# K-55	4/3								alt, 10%	
						Floc	cele, 3	Gilson	ite fol:	lowed w/	500sx C1
29.	L	INER RECORD	1			Floc	ele, 3i ₩/8# sz	Gilson K Salt T	ite fol: UBING RECO	lowed w/	500sx Cl c) surfą
	L	INER RECORD BOTTOM	SACKS CE			Floc	ele, 3; ₩/8# sz size	Gilson K Salt TI	ite fol: UBING RECO TH SET	lowed w/	500sx Cl c) surfą erset
29.	L	INER RECORD	1			Floc	size 2-7/8"I	Gilson K Salt TI	ite fol: UBING RECO TH SET	lowed w/	500sx Cl c) surfą
29. SIZE	TOP	INER RECORD BOTTOM	1		SCREEN	F100	size 2-7/8"I	Gilson K Salt TO DEF	ite fol: UBING RECO PTH SET	lowed w/	500sx CI c) surfa erset 92'
SIZE SIZE 31. Perforation Record	TOP	INER RECORD BOTTOM	1			F100	size 2-7/8"I	Gilson K Salt TO DEF	ite fol: UBING RECO PTH SET	lowed w/	500sx CI c) surfa erset 92'
29. SIZE	TOP	INER RECORD BOTTOM	1		SCREEN 32. DEPTH	Floc "H" ACID	size 2-7/8"1 1ined , SHOT, FR	# Gilson x Salt Ti	LITE FOLD JBING RECO PTH SET J2 T CEMENT SQU NT AND KIN	DRD (Cir PACK 43 JEEZE, ETC D MATERIAL	500sx CI c) surfa ERSET 92'
SIZE SIZE 31. Perforation Record	TOP(Interval, size and	INER RECORD BOTTOM I number)	1		SCREEN	Floc "H" ACID	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gilson K Salt TI CEF PVC 439 RACTURE, C AMOU (w/5500	DEING RECO TH SET 2' CEMENT SQU NT AND KIN gals NE	DRD (cir PACK 43 JEEZE, ETC. D MATERIAL FE HC1,	500sx CI c) surfa erset 92' useo scale
29. SIZE 31. Perforation Record Perf'd 5-1/2	TOP(Interval, size and	INER RECORD BOTTOM	1		SCREEN 32. DEPTH	Floc "H" ACID	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gilson K Salt TI CEF PVC 439 RACTURE, C AMOU (w/5500	DEING RECO TH SET 2' CEMENT SQU NT AND KIN gals NE	DRD (Cir PACK 43 JEEZE, ETC D MATERIAL	500sx CI c) surfa erset 92' useo scale
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31. Perforation Record Perf'd 5-1/2 4485-4501' 4510'-4526'	TOP(Interval, size and	INER RECORD BOTTOM I number)	1		SCREEN 32. DEPTH	Floc "H" ACID	1 ined , SHOT, FF	# Gilson x Salt Ti PROC 439 RACTURE, C AMOU (w/5500 inhibito	UBING RECO PTH SET 12' CEMENT SQU NT AND KIN gals NE or W/bal	DRD (cir PACK 43 JEEZE, ETC. D MATERIAL FE HC1,	500sx CI c) surfa erset 92' useo scale
29. SIZE 31. Perforation Record Perf'd 5-1/2 4485-4501' 4510'-4526' 4560'-4571' 4574'-4579'	(Interval, size and	INER RECORD BOTTOM I number)	1	EMENT -	SCREEN 32. DEPTH	Floc "H" ACID	1 ined , SHOT, FF	# Gilson x Salt Ti PROC 439 RACTURE, C AMOU (w/5500 inhibito	UBING RECO PTH SET 12' CEMENT SQU NT AND KIN gals NE or W/bal	DRD (cir PACK 43 JEEZE, ETC. D MATERIAL FE HC1,	500sx CI c) surfa erset 92' useo scale
31. Perforation Record Perf'd 5-1/2 4485-4501' 4510'-4526' 4560'-4571'	(Interval, size and 2" csg. 47'-	INER RECORD BOTTOM I number)	SACKS CE	EMENT -	32. DEPTH 4485 T	ACID	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# Gilson x Salt Ti PROC 439 RACTURE, C AMOU (w/5500 inhibito	DEMENT SQUENT AND KIN gals NE	DRD (cir PACK 43 JEEZE, ETC. D MATERIAL FE HC1,	500sx CI c) surfa ER SET 92' USED scale s in
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico						
Redbu	ids 1	94 1	т	Canyon	,	τ Οίο Α	lamo		T.	Penn. "B"		
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B Sallad				T. Atoka								
T. Yates	•									Leadville		
T. 7 Riv										Madison		
T. Queen	27									Elbert		
	Grayburg 4139 T. Montoya											
	T. San Andres 4440 T. Sim											
						Base Greenhorn						
T. Padde	r. Paddock		т.	r. Ellenburger		T. Dakota			т.			
				C. Gr. Wash								
				T. Granite								
				T. Delaware Sand								
				C. Bone Springs								
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						T. Penn. "A"						
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		AUG 1	5 1980									

STATE OF NEW MEXICO

INCLINATION REPORT

	ONE COPY MUST	BE FILED WITH	EACH COMPLETION I	REPORT. API	#30-025-26516
	Vacuum Grayburg-S				<u> </u>
Operator	Phillips Petroleu	m Company	Address Rm. 40	01, 4001 Penbro	okCity Odessa
Lease NameEas	t Vacuum Gb/SA Unit	, Tract 2738	Well No. 000	5	
Location <u>un</u>	it D	1310 feet fr	om the West	line and	10 feet from
****	North line of	Section	27 . Townsh	ip 17-S	Range 35-E

		RECORD OF INCI	INATION		
	Angle	• • • • • • • • • • • • • • • • • • •			,
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		Di	eather 75 1	/ / n	orothy V Anderson
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My Commission	Expires		County, Texas	-ol	
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June 30,	1984				

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