

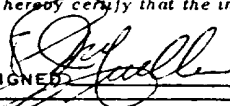
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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26516

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839-1	

1a. TYPE OF WELL				7. Unit Agreement Name East			
b. TYPE OF COMPLETION				Vacuum Gb/SA Unit			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>				8. Farm or Lease Name East			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				Vacuum Gb/SA Unit, Tr 2738			
2. Name of Operator				9. Well No.			
Phillips Petroleum Company				006			
3. Address of Operator				10. Field and Pool, or Wildcat			
Rm. 401, 4001 Penbrook, Odessa, Texas 79762				Vacuum Gb/SA			
4. Location of Well				12. County			
UNIT LETTER <u>D</u> LOCATED <u>1310</u> FEET FROM THE <u>West</u> LINE AND <u>10</u> FEET FROM				Lea			
THE <u>North</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead			
11-28-79	12-9-79	3-3-80	3941.9 GL 3933.0 GR	-----			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4800'	4750'	NA	----->	YES	-----		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Grayburg-San Andres TOP 4440', Bottom 4800'						no	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GO Wireline BHC Sonic DLL-MLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	363'	11"	(w/350 sxs ClH, w/1/4# Flocele, 2% CaCl, circ. 75 sxs to surface)			
5-1/2	14# K-55	4794'	7-7/8"	(w/1050 sx TLW w/12#/sx salt, 10% DD 1/4# Flocele, 3# Gilsonite followed w/500sx Cl			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-----	-----	-----	-----	-----	2-7/8" PVC	4392'	4392'
				lined			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf'd 5-1/2" csg.				DEPTH INTERVAL			
4485-4501' 47'-47 shots				4485'-4579'			
				AMOUNT AND KIND MATERIAL USED			
				(w/5500 gals NEFE HCl, scale inhibitor w/ball sealers in 5 stages.)			
33. *See Reverse Side PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
*7-28-80		-----				Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
-----	-----	-----	----->	-----	-----	-----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
-----	-----	----->	-----	-----	-----	-----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
NA						NA	
35. List of Attachments							
GO Wireline to furnish logs direct.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		W.J. Mueller		TITLE Senior Engineering Specialist		DATE August 13, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Redbuds	194'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler	1650'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Salt		T. Miss	T. Cliff House	T. Leadville
B. Salado	1770.	T. Devonian	T. Menefee	T. Madison
T. Yates	2896	T. Silurian	T. Point Lookout	T. Elbert
T. 7 Rivers		T. Montoya	T. Mancos	T. McCracken
T. Queen	3762	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Grayburg	4139	T. McKee	Base Greenhorn	T. Granite
T. San Andres	4440	T. Ellenburger	T. Dakota	T.
T. Glorieta		T. Gr. Wash	T. Morrison	T.
T. Padlock		T. Granite	T. Todilto	T.
T. Blinberry		T. Delaware Sand	T. Entrada	T.
T. Tubb		T. Bone Springs	T. Wingate	T.
T. Drinkard		T.	T. Chinle	T.
T. Abo		T.	T. Permian	T.
T. Wolfcamp		T.	T. Penn. "A"	T.
T. Penn.		T.		
T. Cisco (Bough C)		T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	362		Surface				
362	887		Red Bed				
887	4056		AnHy				
4056	4376		Dolo & AnHy				
4376	4800		Dolo				
	TD						
*7-28-80 Pilled Rods & tbg. set 141 jts 2-7/8" PVC lined tbg w/Baker AD-1 pkr @ 4392'. Loaded annulus w/inhibited brine. Started water injection on Vacuum through 5-1/2" csg perfs 4485-4579 at 650 BPD.							
RECEIVED							

AUG 15 1980

INCLINATION REPORT

API #30-025-26516

RECORD OF INCLINATION

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

Dorothy V. Anderson Dorothy V. Anderson
Notary Public in and for Ector
County, Texas

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