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NEW MEXICO OIL CONSERVATION COMMISSION

*Administrative Approval Requested

30-025-26516

Form C-101
Revised 1-1-75

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1839-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Grayburg/San Andres Unit	
c. Operator Name		8. Well Name	
Phillips Petroleum Company		East Vacuum Grayburg/San Andres Unit, Tract 273	
9. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		006	
4. Location of Well		10. Well must be located within	
UNIT LETTER D LOCATED 1310 FEET FROM THE West LINE		Vacuum Grayburg/San Andres	
AND 10 FEET FROM THE North LINE OF SEC. 27 TWP. 17-S RGE. 35-E		11. County	
		Lea	
		12. Formation	
		Grayburg/San Andres	
		13. Rotary or C.T.	
		Rotary	
14. Proposed Depth		15. Proposed Depth	
4800'		4800'	
16. Estimated Skin (whether DF, KI, etc.)		17. Kind & Status Plug, Bond	
3941.9' Ground (unprepared)		Blanket	
21P. Drilling Contractor		22. Approx. Date Work will start	
Advise later		Upon Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (Suff. quantity of C1)		Circ to surface
			(H w/2% CaCl ₂ & 1/4#)		
			(Flocele/sx in 1st 150')		
			(sx.)		
7-5/8"	5-1/2"	14#, K-55	4800' (Suff. TRLW w/12# salt/sx w/10% DD and		
			(1/4#/sx Flocele plus 3# Gilsonite/sx		
			(followed by 260 sxs C1 H cmt w/8#		
			(salt/sx to circ at surface.		

(This well is in the same proration unit as Well No. 001)

*Administrative approval, provided by Special Order No. R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

EXPIRES Feb. 3, 1980

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Sr. Engineering Specialist Date October 23, 1979

(This space for State Use)

Geologist

APPROVED BY John W. Thompson TITLE Geologist DATE NOV 5 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form 12-1
Supersedes 12-1
Effective 1-1-77

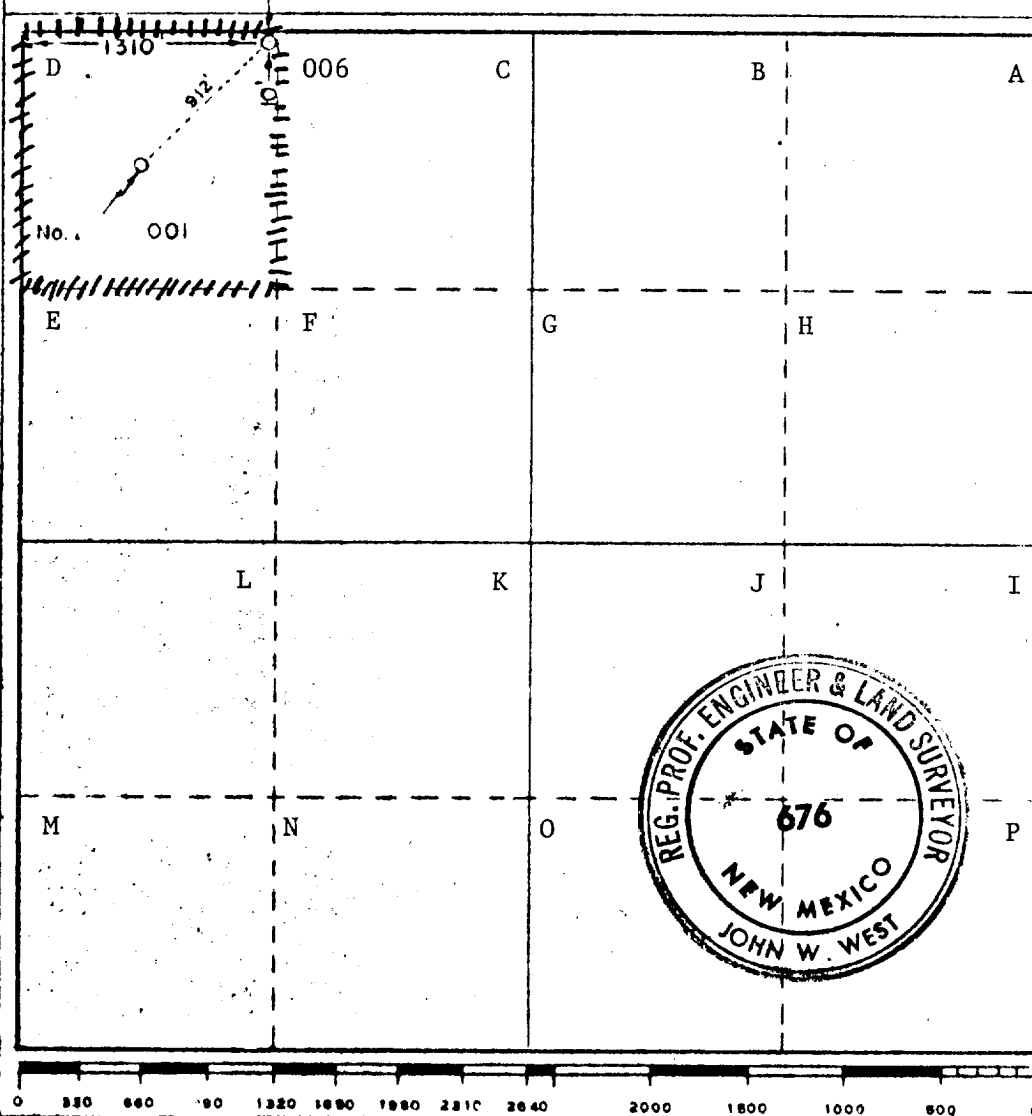
All distances must be from the outer boundaries of the Section

Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit Tract 2738		Well No. 006
Unit Letter D	Section 27	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 10 feet from the north line and 1310 feet from the west line					
Ground Level Elev. 3941.9	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/SA		Dedicated Acreage: 40

- (unprepared)
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	W. J. Mueller
Position	Senior Engineering Spec.
Company	Phillips Petroleum Company
Date	October 19, 1979
I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Oct. 12, 1979	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	John W. West
Ronald J. Burton	

RECEIVED
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