

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26517
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2498
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2864
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3973' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter E : 1360 Feet From The NORTH Line and 1310 Feet From The WEST Line Section 28 Township 17-S Range 35-E NMMPM LEAS County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/01/95 MIRU DDU, COOH W/RODS, PUMP, & TBG, TIH W/CSG SCRAPER, COOH, GIH W/RBP & PKR, TEST TO 1000#, O.K., LOAD & TEST TO 500#, O.K., COOH, DIG OUT CELLAR, CUT OFF 8-5/8" CSG, ND BOPE & WELLHEAD, SISD.
6/02/95 REPLACE 4' OF 5-1/2" CSG & 3" OF 8-5/8" CSG, TEST TO 500#, O.K., NU BOPE, WELLHEAD, GIH W/PKR & TBG, SET PKR @ 4334', LOAD & TEST TO 500#, O.K., SISD.
6/05/95 MIRU HES & ACIDIZE W/2000 GALS OF 15% HCL, RDMO HES, UNLOAD SWABBING, RECOVERED 34 BO & 152 BW, SDON.
6/06/95 COOH W/PKR, GIH W/PROD EQPT, HANG WELL ON START PUMPING, RDMO DDU, TEMP DROP
08/01/95 WELL TESTING - 06/07/95 TEST 24 HRS, 38 BO, 126 BW, 267 MCF
06/08/95 TEST 24 HRS, 33 BO, 126 BW, 267 MCF
06/09/95 TEST 24 HRS, 37 BO, 120 BW, 255 MCF
COMPLETE DROP FROM REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Sanders TITLE REGULATION SPECIALIST DATE 08/01/95
TYPE OR PRINT NAME M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 11 1995