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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

API 30-025-26517

1. TYPE OF WELL				5. State Oil & Gas Lease No.			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				State ☒ Fee ☐			
2. TYPE OF COMPLETION				7. Unit Agreement Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Vacuum Gb/SA Unit			
3. Name of Operator				8. Form or Lease Name			
Phillips Petroleum Company				East Vacuum Gb/SA Unit, Tract 2864			
4. Address of Operator				9. Well No.			
Room 401, 4001 Penbrook, Odessa, Texas, 79762				001			
5. Location of Well				10. Field and Pool, or Wildcat			
				Vacuum Gb/SA			
UNIT LETTER <u>E</u> LOCATED <u>1310</u> FEET FROM THE <u>West</u> LINE AND <u>1360</u> FEET FROM				11. County			
THE <u>North</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				<u>Lea</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RKB, RT, GR, etc.)	19. Elev. Casinghead			
11-14-79	11-24-79	10-20-80	3973' RKB	-			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4806'	4750'	NA	Rotary		-		
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Grayburg-San Andres Top 4109', Bottom 4806'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Go Wireline DLL-MLL- BHC Sonic							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	32# K-55	351'	11"	(w/300 sx Class "H", 2% CaCl circ.25 sx. to surface)			
5-1/2"	17# N-80	4806'	7-7/8"	(w/1300 sx TLW w/12# salt, 10% nd, 1/4# Flocele&3			
14# K55 (Gilsonite Tail-in w/450 sx. Cl H w/8# Slt. & 2% CaCl Circ.224 sx TLW							
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4528'	---
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd. 5-1/2" Csg. w/1 JSPF At:				DEPTH INTERVAL			
4430-4445'				AMOUNT AND KIND MATERIAL USED			
4460-4475' = 45' - 45 Shots				4430-4545 6000 Gals.15% NEHCL &			
4530-4545				(Frac'd w/60,000 Gals. YF-40 PSD Frac Fluid			
				(&102,000# 20-40 Mesh Sand)			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10-22-80		Insert 2-1/2" x 1-1/2" x 12' Pmp. At 4528'			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-81	24	--		14	26	18	1857
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		--	--	--	37.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Don Thorpe	
35. List of Attachments							
GO Wireline to furnish logs direct.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W.J. Mueller</u>				TITLE <u>Senior Engineering Specialist</u> DATE <u> </u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle	--	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler	1628	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado	1748	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	2878	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3196	T. Devonian	T. Menefee	T. Madison
T. Queen	3760	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4109	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4427	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	537	537	Surface Red Bed				
537	2042	1505	Anhy. and Salt				
2042	3848	1806	Anhy.				
3848	4806	958	Anhy. and Dolo.				
	T.D.						
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