DISTRIBUTION	**************************************	Form C-103 Supersedes Old C-102 and C-103
.S.G.5.	The MEXICO OF CONSERVATION COMMISSION	Effective 1-1-65
PERATOR		Su. Indicate Type of Lease State X Fee
	API NO. 30-025-26517	5. State Cil & Gas Lease No. B-2498
(DO NOT USE T	SUNDRY NOTICES AND REPORTS ON WELLS  HIS FORM FOR PROPERTY OF PLOT BACK TO A DIFFERENT RESERVOIR.  11 PARTICIPATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)	
OIL X	GAS OTHER.	7. Unit Agreement Name
Phillips	Petroleum Company	East Vacuum Gb/SA Un:
		Tract 2864 9. Well No.
	4001 Penbrook, Odessa, TX 79762	001
	E 1310 FEET FROM THE West LINE AND 1360 FEET FROM	Vacuum Gb/SA
THE North	LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3963.4 GL	12. County Lea
	Check Appropriate Box To Indicate Nature of Notice, Report or Ot OTICE OF INTENTION TO:	her Data
	SUBSEQUEN.	T REPORT OF:
TEMPORARILY ABANDON  JULE OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER Total depth	
. Describe : roposed o	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.	
11-14-79	MI Coral Drlg. Spudded w/11" hole to 351'. Ran 8-5/8", 351' w/300 sxs Class H, $2\%$ CaCl. Circ 25 sxs to surface	32#, K-55 set at WOC 18 hrs.
11-16-79	NU BOP's. Tested BOP and csg, OK. Drld ahead $w/7-7/8$ "	hole.
11-24-79	Reached TD 4806'. Circ to log.	
11-26-79	Ran 5-1/2", 17#, N-80 and 14#, K-55 csg set at 4806'. Cr $w/12\#$ salt, 10% DD, 1/4# Flocele and 3# Gilsonite. Tail $w/8\#$ salt and 2% CaCl. Circ 224 sxs TLW to surface. Reto complete.	in 11/150 and C1 II
. I hereby county that?	Me information above is true and complete to the best of my knowledge and belief.  Senior Engineering Spec.	11 20 70
The	Title Dec.	11-29-79
	Orig. Signed by Jerry Sexton	DEC \$ 1579
INDITIONS OF APPRO	Dist 1 Supe	DATE