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NEW MEXICO OIL CONSERVATION COMMISSION

*Administrative Approval Requested

30-02526517

Form C-101
Revised 1-14-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FILE <input type="checkbox"/>

6. State Oil & Gas Lease No.

B-2498

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well	
		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator		3. Well No.	
Phillips Petroleum Company		001	
4. Address of Operator		5. Field Name, Section, Township, Range	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum Grayburg/San Andres	
6. Location of Well		7. County	
UNIT LETTER <u>E</u> LOCATED <u>1310</u> FEET FROM THE <u>West</u> LINE		Lea	
AND <u>1360</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> R. <u>35-E</u> N.M.P.M.			
8. Depth of Well		9. Type of Well	
4800'		Grayburg/San Andres Rotary	
10. Depth of Casing		11. Approx. Date Work will start	
3963.4' Ground (unprepared) Blanket		Advise later Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	(Sufficient quantity of)	Circ to surface
				(Cl H w/2% CaCl ₂ & 1/4#)	
				(Flocele/sx in 1st 150/sx)	
7-5/8"	5-1/2"	14#, K-55	4800'	(Suff. TRLW w/12# salt/sx w/10% DD and	
				(1/4#/sx Flocele plus 3# Gilsonite/sx	
				(followed by 260 sxs Cl H cmt w/8#	
				(salt/sx to circ at surface.)	

(This well is in the same proration unit as Well No. 051.)

*Administrative approval, provided by Special Order No. R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

NSL-1694

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PROPOSED NEW PRO-
TECTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Sr. Engineering Specialist Date October 23, 1979

(This space for State Use)

APPROVED BY John W. Pringle TITLE Geologist I DATE NOV 5 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit, Tract 2864		Well No. 001
Unit Letter E	Section 28	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1360 feet from the north line and 1310 feet from the west line					
Ground Level Elev. 3963.4	Producing Formation Grayburg/San Andres	Pool Vacuum Gb/SA		Dedicated Acreage: 40 Acres	

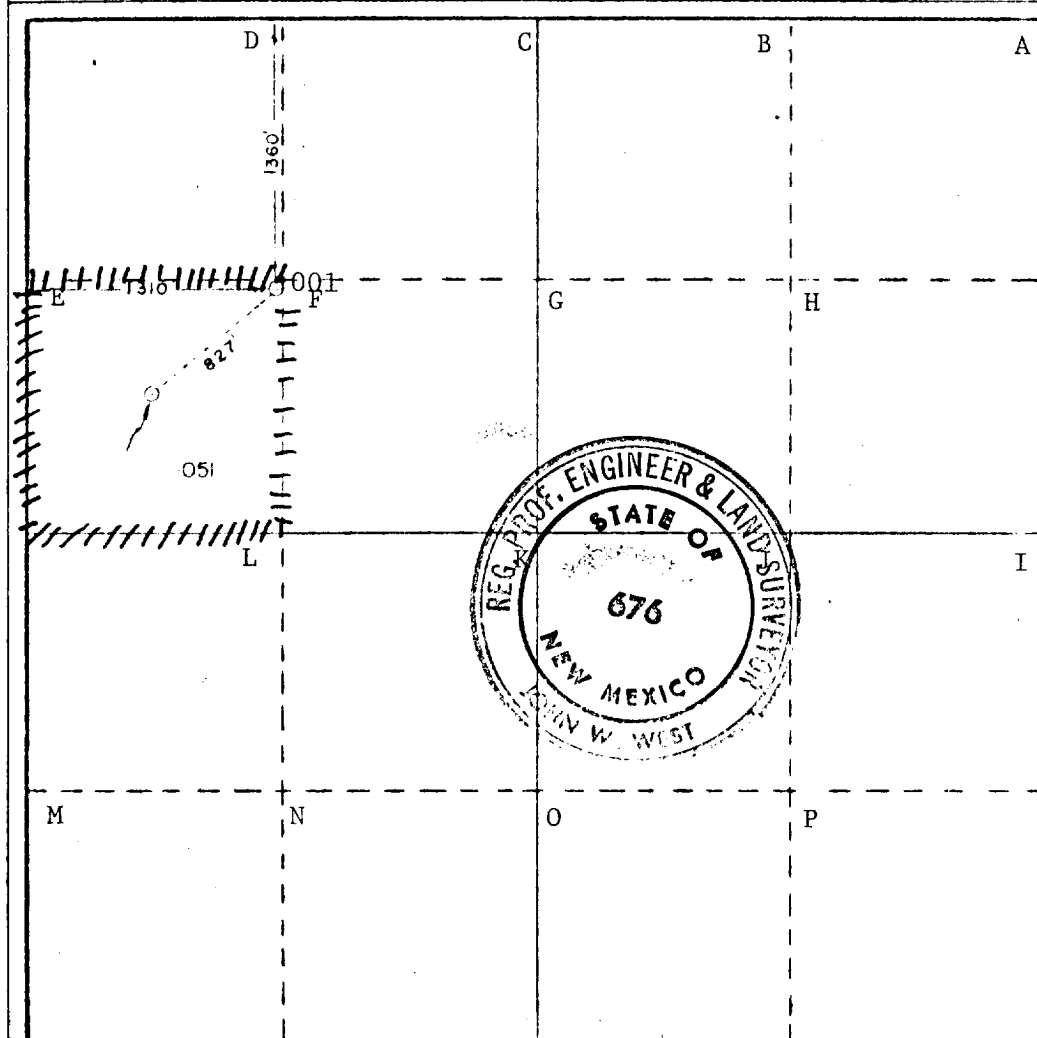
1. ~~Outline the~~ **(unprepared)** acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

W. J. Mueller

Position

Senior Engineering Spec.

Company

Phillips Petroleum Company

Date

October 22, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Oct. 15, 1979

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. John W. West

676

Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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