

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26518
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3202
8. Well No. 009
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter O : 175 Feet From The South Line and 1650 Feet From The East Line
Section 32 Township 17S Range 35 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3956' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Fracture Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-06-94 - RU DDU. NU BOP. Release Pkr. COOH w/tubing.
04-08-94 - GIH w/scraper. Tag @4418'. COOH. Tag @4450'.
04-11-94 - Clean out to 4610' COOH LD Drill Collars and washpipe. Drop sand, fill to 4550'.
04-12-94 - Frac well w/20,000 gals Boragel, 55,100#, 16/30 Ottawa Sand. Max Press 2632#. Avg Rate 33.6 BPM ISIP 1489#.
04-13-94 - Tag up at 4260'. Clean out to 4410'.
04-14-94 - Clean out from 4400' to 4430'.
04-15-94 - Clean out sand, cement, and small pieces of casing to 4438'. Circ. clean
04-18-94 - Clean out from 4428' to 4488'. Circ. clean.
04-19-94 - COOH LD workstring tubing, jars, collars, and washpipe.
04-20-94 - Finish GIH w/inj. tubing. Circ. pkr. fluid. ND BOP. Flange up well-head. Test to 500# for 30 mins. Tested O.K. Hook up inj. RD MO DDU. Start injection. 4-22-94: Inject at 1217 BWPD at 875#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-04-94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 05 1994

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

RECEIVED

MAY 03 1994

**COMMUNICATIONS
OFFICE**