

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26518
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Tract 3202
8. Well No. 009
9. Pool name or Wildcat <del>Vac</del> Vacuum GB-SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.) RBK-3956.0' GL-3966.0'
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>O</u> : <u>1650</u> Feet From The <u>East</u> Line and <u>175</u> Feet From The <u>South</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) RBK-3956.0' GL-3966.0'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidized & Perforated well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-91: COOH LD yellow band Tbg - find 7 jts w/bad pin ends. GIH w/bit & scraper on 2-7/8" workstring tbg. Tag @ 4715'. COOH LD bit & scraper. GIH w/open ended tbg to 4702'.  
10-03-91: Pump 50 sxs of Class C Neat out open-ended tbg @ 4703'. Pull tbg to 4173'.  
10-05-91: COOH w/tbg. GIH w/bit, tag TOC @ 4703'. COOH w/bit. GIH w/tbg & pkr. Set pkr @ 4304'.  
10-06-91: Run injection profile log. Found 20% loss from (holes in casing) 4650' to 4668'. This is below bottom set of perfs @ 4642'. No movement below 4670'.  
10-07-91: COOH w/tbg & pkr. GIH w/tbg open ended to 4702'. Pump 50sx of Class "C" neat cement.  
10-08-91: Tag cement @ 4259'. COOH w/tbg. GIH w/tbg & bit. Clean out bridge. Tag cement @ 4560'. Drill out cement to 4660'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-28-91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

10-09-91: GIH w/bit, tag @ 4400'. Drill to 4660'. COOH w/tbg & bit. HLS. Start in hole w/1st gun. Got stuck @ 4580'. Pulled 1200 tension short gun. Could not get down w/4" gun. Came out of hole w/gun. RD HLS. GIH w/bit. Drill @ each tight spot. Pull above perfs.

10-10-91: COOH w/tbg & bit. Perforate w/3-1/8" guns: 4634' to 42', 4610' to 24', 4588' to 4604', 4572' to 76'. Perforate w/4" guns. 4561'-65', 4550'-58', 4536'-47', 4531'-34', 4498' to 4520', 4478'-94', 4462'-76', 4456'-59', 4444'-46', 4428'-39', 4414'-25', 4409'-12', 4395'-4406', 4386'-94'. GIH w/5-1/2" pkr & tbg. Set pkr @ 4240'.

10-12-91: Acidize w/9,000 gal of chic acid w/clay stabilizer & drop 12,000# of R.S. in gelled brine, flush w/35 bbl of 2% KCl water. Swab.

10-15-91: COOH LD workstring tbg & pkr. MIRU hydrostatic tbg tester. GIH w/5-1/2" Baker Loc-Set pkr w/CO2 elements and 136 jts. TK-70 lined tbg w/modified collars, seal rings and seal lube thread dope.

10-16-91: MIRU Charger and cir. pkr fluid. Set pkr. @ 4297'.

10-19-91: Complete drop from report.

RECEIVED

OCT 31 1991

HOBBS OFFICE