

6. RIH W/ RTTS PKR AND 2-7/8" WORKSTRING TBG. LOAD CSG-TBG ANNULUS W/ PRODUCED BRINE. SET PKR @ +/- 4250'. PRESSURE BACKSIDE TO 500#. NOTIFY K.E.SNOW IF ANNULUS WILL NOT HOLD PRESSURE.
7. MIRU CHARGER. RUN COMPATIBILITY TESTS W/ INJECTION WATER. TEST SURFACE LINES TO 3500#. PRESSURE CSG-TBG ANNULUS TO 500#. STIMULATE WELL DOWN TBG AS FOLLOWS:
 - A. PUMP 2000 GALS CHIC ACID W/ CLAY STABILIZER.
 - B. PUMP 2000# ROCK SALT IN GELLED BRINE.
 - C. PUMP 2000 GALS CHIC ACID W/ CLAY STABILIZER.
 - D. PUMP 2000# ROCK SALT IN GELLED BRINE.
 - E. PUMP 2000 GALS CHIC ACID W/ CLAY STABILIZER.
 - F. PUMP 2000# ROCK SALT IN GELLED BRINE.
 - G. PUMP 2000 GALS CHIC ACID W/ CLAY STABILIZER.
 - H. PUMP 2000# ROCK SALT IN GELLED BRINE.
 - I. PUMP 1000 GALS CHIC ACID W/ CLAY STABILIZER.
 - H. DISPLACE W/ 32 BBLS PRODUCED BRINE.

NOTE: 1. ADDITIONAL ROCK SALT (4000#) SHOULD BE ON LOCATION FOR USE AS DIVERTING AGENT IF DICTATED BY PUMP-IN PRESSURES.
2. MAINTAIN 500# ON ANNULUS DURING TREATMENT.
3. MAXIMUM PUMP PRESSURE: 3000#.
4. ANTICIPATED PUMP RATE: 4-5 BPM.
5. TBG VOLUME: 24.6 BBLS (1033 GALS).
6. JOB TOTALS: 9000 GALS ACID.
8000# ROCK SALT.

RDMO CHARGER.

8. SWAB/FLOW BACK WELL UNTIL ENTIRE LOAD RECOVERED. HOOK UP FOR WATER INJECTION AND INJECT AT MAXIMUM RATE OVERNIGHT.
9. MIRU CARDINAL SURVEYS. RU LUBRICATOR AND TEST TO 1000#. RUN INJECTION PROFILE LOG. RDMO CARDINAL. CONTACT K.E.SNOW OR L.A.SUGG IF SUBSTANTIAL OUT OF ZONE INJECTION IS INDICATED BY LOG. DISCONNECT FROM WATER INJECTION. COOH W/ TBG AND PKR.
10. RIH W/ BAKER LOC-SET W/ POLYEPICHLORHYDRIN RUBBERS ON EXISTING INSPECTED 2-7/8" PLASTIC LINED TBG. INSTALL TEXAS-ARAI COUPLINGS AND SEALLUBE PIPE DOPE WHILE RUNNING INJECTION TBG AND TEST TO 5000 PSI. RUN PKR TO +/- 4299'.
11. LOAD CSG-TBG ANNULUS W/ APPROXIMATELY 71 BBLS 10 ppg BRINE CONTAINING 1.5% (1 DRUM) TECHNI-HIB 370. SET PKR. PRESSURE ANNULUS TO 500# AND HOLD FOR 30 MINUTES. IF ANNULUS WILL NOT HOLD PRESSURE, NOTIFY K.E.SNOW. IF ANNULUS HOLDS PRESSURE, NOTIFY NMOC TO WITNESS TEST.
NOTE: A CHART PRESSURE RECORDER WILL BE REQUIRED ON ANNULUS TEST FOR NMOC.
12. RDMO WSU. RETURN WELL TO WATER INJECTION SERVICE @ RECOMMENDED RATES (1263 BWP/D). REPORT RESULTS ON DDR. AFTER WELL STABILIZES, WILL BE RETURNED TO CO2 INJECTION.