

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-83

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-26518

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.  
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 1650 FEET FROM THE East LINE AND 175 FEET FROM  
THE South LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
East Vacuum Gb/SA  
Tract 3202

9. Well No.

009

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3955.9 GL, 3956 FR, 3966 RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/26/82: Ralph Johnson Unit installed BOP. Pulled Baker PKR and 2-7/8" Salta lined tbg. WIW w/2-7/8" work string and straddle PKRS spaced 22' apart to 4570'.
- 4/27/82: Spotted 300 gals of 28% HCL across perfs 4571' to 4414'. Set PKR w/lower element as follows: 4571' PMPD 2400 gals acid, max press 600#. PKR at 4549' PMPD 1400 gals acid, max press 800#. PKR at 4527' PMPD 1600 gals acid max press 700#. PKR at 4434' PMPD 2800 gals acid, max press 1000#. PKR at 4350', fished standing valve. Flushed w/50 bbls fresh water. Unseated PKR, flushed annulus w/50 BFW Pulled tbg and PKR.
- 4/27/82: Ran 136 Jts. of 2-7/8" plastic coated tbg (T-69) & Brown/Huskey M-1 PKR, Set @4325'. RD Ralph Johnson. PU well head and placed on injection.
- 4/28/82: Ran 136 Jts. 2-7/8" plastic coated tbg (T-69) & Brown Huskey M-1 pkr set @4325'. RD Ralph Johnson. PU well head and placed on injection.
- 4/29/82: Injecting. Injecting dwn 2-7/8" plastic coated tbg thru 5-1/2" csg perfs from 4395' - 4642' @rate of 1000 BPD w/875# pressure.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist DATE May 5, 1982

ORIGINAL SIGNED BY

JERRY SENTON

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 8 1982

C.C.D.  
HOBBS OFFICE