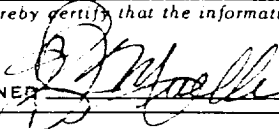


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

API No. 30-025-26518

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name East Vacuum Gb/SA Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3202			
2. Name of Operator Phillips Petroleum Company				9. Well No. 009			
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				10. Field and Pool, or Wildcat Vacuum Gb/SA			
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>175</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>16-S</u> RGE. <u>35-E</u>				11. County Lea			
15. Date Spudded 11-11-79		16. Date T.D. Reached 11-25-79		17. Date Compl. (Ready to Prod.) 1-8-80		18. Elevations (DF, RKB, RT, GR, etc.) 3955.9 GL 3956 GR	
20. Total Depth 4805'		21. Plug Back T.D. 4750'		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion -- Top, Bottom, Name Grayburg/San Andres, Top 4070', Bottom 4805'						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger DDL-RXO-CNL-FDC-BHC Sonic						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#, K-55	364'	11"	(w/300 sxs Cl H w/2% CaCl ₂ , 1/4# Flocele (circ 50 sxs to surface.))			
5-1/2"	14#, K-55	4801'	7-7/8"	(w/1500 sxs TLW w/12# salt, 10% DD, 1/4# (Flocele, 3# Gilsonite, tail in w/400 sxs Cl H w/8# salt and 2% CaCl ₂ , circ to			
29. LINER RECORD				30. TUBING RECORD (surf.)			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4552'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd 5-1/2" csg		4395-4406'	4540-47'	4634-4624'		83'--	
		4414-25'	4550-58'	83 shots		DEPTH INTERVAL	
		4429-32'	4561-65'			AMOUNT AND KIND MATERIAL USED	
		4465-70'	4591-96'			(w/7500 gals of 15% NE HCl (scale inhibitor w/ball sealers (in 5 stages)	
		4512-20'	4599-4604'				
			4616-24'				
33. PRODUCTION							
Date First Production 1-15-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2" x 1-1/2" x 16"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-17-80	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 165	Gas - MCF 126	Water - Bbl. 39	Gas - Oil Ratio 765
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By E. T. Millhollon	
35. List of Attachments Logs furnished direct by Schlumberger							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		W. J. Mueller			TITLE Sr. Engineering Spec.		DATE 1-23-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. XXX Rustler 1518'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2861'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3732'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4070'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4378'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	364	364	Surface Rock & Red Bud				
364	2101	1737	Salt Anhy				
2101	2990	889	Anhy Shale				
2990	3521	531	Anhy				
3521	3870	349	Anhy & Shale				
3870	4180	310	Anhy & Dolo				
4180	4502	322	Dolo				
4502	4805	303	Anhy & Dolo				
	TD						