

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26519
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1400-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3315
8. Well No.	005
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

1. Type of Well:	GAS WELL ☐ OTHER
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762
4. Well Location	Unit Letter J : 1400 Feet From The EAST Line and 1685 Feet From The SOUTH Line
Section 33	Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3949' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter J : 1400 Feet From The EAST Line and 1685 Feet From The SOUTH Line

Section 33 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3949' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

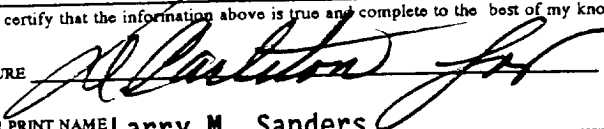
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: STIMULATE & RETURN T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/25/97 MIRU POOL DDU #670, KILL, GIH W/SNKR BAR, BRK DRN PLUG, NU BOP & PAN, COOH LD SUB EQMT, TRIP SNDPMP TAG @ 4838', CATCH SMPL IRON SULFIDE, PU SIH W/SCRAPER, SISD.
08/26/97 FIN GIH W/SCRPR T/4578', COOH, MIRU TBG TSTRS, PU TST IN HOLE W/TP, PKR & TBG, RDMO TSTRS, SET PKR @ 4394' W/TP @ 4581', LD & TST T/500# OK, WO CHEM F/SCALE SQZ, MIRU FREEMYER, MIX & PMP SCALE CONVERTER: MIX & PMP 10 GALS TH-430 IN 20 BBL FR WTR, MIX & PMP 4 DRUMS TC-405 IN 220 GAL FR WTR, PMP AS FOLLOWS: 5 BBL MIX, 5 BBL XLINK, GELL BRINE W/BRKR, 5.4 BBLS MIX, FLUSH W/27.1 BBL FR WTR, SI, RDMO FREEMYER, SD.
08/27/97 RU SWAB, OPEN UP W/TBG ON VAC & FL @ 900', REC 1231 BBL W/FL @ 2000', RD SWAB, REL PKR, MOVE PU & RESET @ 4209' W/TP @ 4396', RELOAD & TST T/500# OK, MIRU FREEMYER, PMP 4500 GALS 15% FERCK EQUIV, 1350# ROCK & 1350# 100 MESH SALT IN 75 BBLS GELL BRINE, 35 BBL FR WTR AS FOLLOWS: 1500 GAL ACID, 600# ROCK & 600# 100 MESH SALT IN
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3315-005

08/27/97 CONTINUED

31 BBLS BRINE; 1500 GALS ACID; 750# ROCK & 750# 100 MESH SALT IN 44 BBLS BRINE; 1500 GALS ACID; 35 BBLS FLUSH, ISIP 2050# 5 MIN 1180# 10 MIN 820# 15 MIN 5900# MAX PRESS 2650# AVG RATE 4.3 BPM SI, RDMO FREEMER, SD.

08/28/97 RU SWAB, OPEN UP W/TBG ON VAC & FL @ 900', REC 217 BBL W/ +/-10% OIL CUT & END FL @ 1400', SI RD SWAB, MIRU PMP TRK, MIX & PMP AS FOLLOWS: 5 DRUMS TH-757 IN 50 BBL FR WTR, FLUSH W/500 BBL FR WTR, SISD, RDMO PMP TRK.

08/29/97 REL PKR, COOH, PU GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, WO T/PUMP UP, RDMO DDU, LEAVE PMPG, NO TST.

08/30/97 PMPG - NO TEST.

08/31/97 PMPG - TST 166 BOPD 810 BWPD 1 MCF 68.8% CO2.

09/01/97 PMPG - TST 138 BOPD 784 BWPD 1 MCF 66.3% CO2.

09/02/97 PMPG - TST 125 BOPD 768 BWPD 1 MCF 66.5% CO2 - COMPLETE DROP F/REPORT