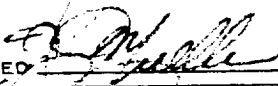


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26519

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1400-3	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Phillips Petroleum Company		3. Address of Operator		Room 401, 4001 Penbrook, Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit	
4. Location of Well		UNIT LETTER J LOCATED 1400 FEET FROM THE East LINE AND 1685 FEET FROM THE South LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM		15. Date Spudded 11-26-79		16. Date T.D. Reached 12-7-79		17. Date Compl. (Ready to Prod.) 2-6-80	
				18. Elevations (DF, RAB, RT, GR, etc.) 3949.0 GR		19. Elev. Casinghead		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3315	
				20. Total Depth 4900'		21. Plug Back T.D. 4762'		9. Well No. 005	
				22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Rotary		10. Field and Pool, or Wildcat Vacuum Gb/SA	
				24. Producing Interval(s), of this completion -- Top, Bottom, Name San Andres top 4444' bottom 4900'		25. Was Directional Survey Made No		11. County Lea	
				26. Type Electric and Other Logs Run GO Wireline DLL-RXO-GR-CAL-BHC Sonic-FDC-CNL		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		40# K-55		351'		12-1/4" (w/350 sxs C1 "H", w/2% CaCl ₂ , 1/4# Flocele (circ 50 sxs to surface)		AMOUNT PULLED	
7"		26# N-80 K-55		4895'		8-3/4" (w/1100 sxs TLW w/12% salt, 10% DD, 1/4# sx (Flocele, 3# Gilsonite, followed w/475 sxs "H" w/8# sx salt. Did not get return. TOC 480'.			
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		4593'		4430'					
31. Perforation Record (Interval, size and number)									
Perfd 7"		4452'-58'		4518'-30'					
		4464'-76'		4554'-76'					
		4488'-92'		63'--63 shots					
		4499'-4506'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
4452-4576		(Spotted 1500 gals 15% NE HCl. Treated w/5000 NE HCl w/scale inhibitor w/ball (sealers)							
33. PRODUCTION									
Date First Production 2-9-80		Production Method (Flowing, gas lift, pumping -- Size and type pump) Insert pump 2-1/2" x 1-1/2" x 16"					Well Status (Prod. or Shut-in) Prod.		
Date of Test 3-11-80		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil -- Bbl. 89	
								Gas -- MCF 26	
								Water -- Bbl. 35	
								Gas -- Oil Ratio 296	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF	
								Water -- Bbl.	
								Oil Gravity -- API (Corr.) 37.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By E. T. Millhollon	
35. List of Attachments Logs furnished direct by GO Wireline									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 		W. J. Mueller		TITLE Senior Engineering Specialist		DATE March 25, 1980			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2550'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2899'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3768'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4125'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4443'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface				
355	1200	845	Dolo/Shale				
1200	2770	1570	Anhy/Dolo				
2770	3950	1180	Anhy/Shale				
3950	4242	292	Dolo/Sand				
4242	4900	658	Anhy/Shale				
	TD						

MAR 27 1980