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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26519

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook, Odessa, TX 79762		
Location of Well		
UNIT LETTER	J	1400 FEET FROM THE East LINE AND 1685 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit Tract 3315
9. Well No.
005
10. Field and Pool, or Wildcat
Vacuum Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3937.3 GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Total depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-26-79 MI Marc Drlg. Spudded w/12-1/4" hole. Drld to 355'. Ran 9-5/8", 40#, K-55 csg set @ 351'. Cmt w/350 sxs Cl "H", w/2% CaCl, 1/4# Flocele. Circ 50 sxs to surface. WOC 18 hrs.
- 11-27-79 NU BOP's. Tested BOP's and csg to 600#. Drld ahead w/8-3/4" hole.
- 12-7-79 Reached TD 4900'. Logging.
- 12-10-79 Ran 7", 26# and 23#, N-80, K-55 csg set @ 4895'. Cmdtd w/1100 sxs TLW w/1100 sxs TLW, w/12# salt, 10% DD, 1/4# sx Flocele and 3# Gilsonite. Followed w/475 sxs "H" w/8# sx salt. Disp plug to 4857'. Did not get cmt returns. Ran temp survey. TOC 480'.
- 12-11-79 Replaced blind rams w/7" pipe rams. Tstd BOP. RU for Braden Head squeeze. Pumped 10 bbls fresh wtr, w/250 psi at 2 BPM. 75 sxs Cl "H" cmt w/2% CaCl<sub>2</sub>, 2-1/4 BPM, 300 psi. Disp w/one bbl fresh wtr. Job complete 2:30 PM. Prep to perform Braden Head re-squeeze, if necessary.
- 12-12-79 WOC 19-1/2 hrs. Pressd 9-5/8" x 7" annulus to 1000 psi. Could not pump into annulus to cmt. Cut 7" csg and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist 12-14-79

Orig. Signed by

Jerry Sexton

Dist. 1. Supr.

JAN 4 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL