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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26519

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>

6. State H & G Lease No.

B-1400-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. Unit Approval Data	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		East Vacuum Gb/SA Unit	
c. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1400</u> FEET FROM THE <u>East</u> LINE AND <u>1685</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		East Vacuum Gb/SA Unit Tract 3315	
3. Name of Operator Phillips Petroleum Company		9. Well No. 005	
4. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		10. Field and Pool or Lease Unit Vacuum Gb/SA	
11. Kind of Casing 3937.3 Ground (unprepared)		12. Kind of Cement Lea	
13. Kind of Cement blanket		14. Formation Gb/SA	
15. Kind of Cement blanket		16. Rotary or C.T. Rotary	
17. Kind of Cement blanket		18. Drilling Contractor Advise later	
19. Kind of Cement blanket		20. Approx. Date Work will start Upon approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	40#, K-55	350' (Sufficient quantity of (1/4# Flocele/sx in 1st 150/sx) circ to surface)		C1 H w/2% CaCl ₂
8-3/4"	7"	23#, K-55	4900' (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs C1 H cement w/8# salt/sx to circ at (surface).		

(This well is in the same proration unit as Well No. 002).

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

N/S L-1094

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date 10-22-79

(This space for State Use)

SUPERVISOR DISTRICT 1

NOV 14 1979

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

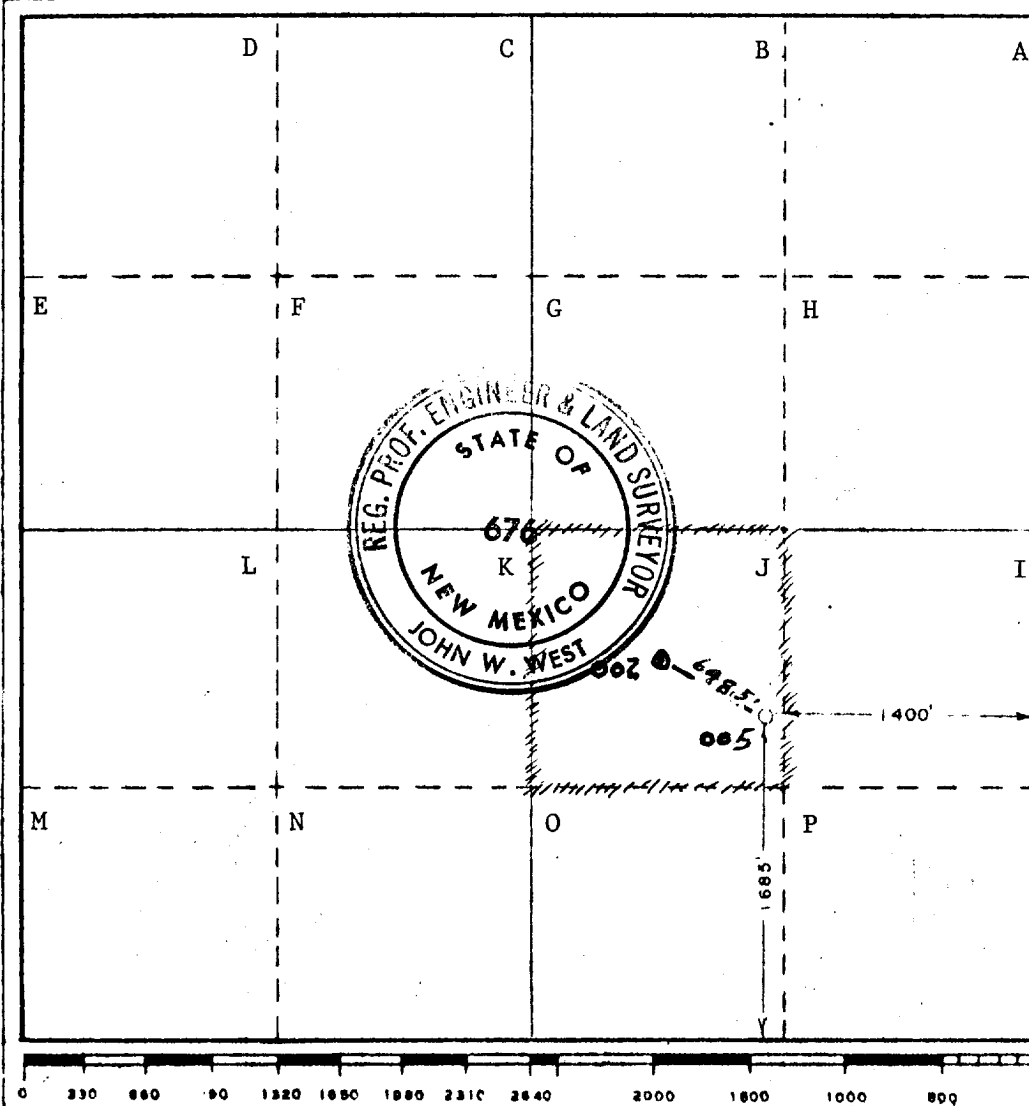
Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit, Tract 3315		Well No. 005
Unit Letter J	Section 33	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1685 feet from the south line and 1400 feet from the east line					
Ground Level Elev. 3937.3	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/SA	Dedicated Acreage: 40 Acres	

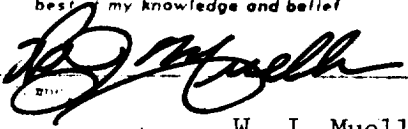
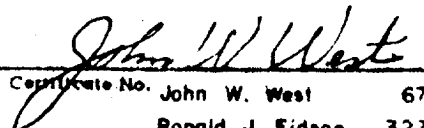
- (unprepared)
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	
W. J. Mueller	
Position	Senior Engineering Spec.
Company	Phillips Petroleum Company
Date	October 22, 1979
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	Oct. 9, 1979
Registered Professional Engineer and/or Land Surveyor	
	
Certificate No.	John W. West 676
Ronald J. Eidson 3239	

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OCT 24 1971

O.C.D. HOBBS, OFFICE

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