

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

API NO. 30-025-26520

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection per PMX Order No. 82		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tr 3328
3. Address of Operator Rm. 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 003
4. Location of Well UNIT LETTER M 250 FEET FROM THE South LINE AND 1155 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3960' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Equip and commence water injection <input checked="" type="checkbox"/>
per Order PMX No. 82	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-80 MI Johnson WS Unit. Pld rods and tubing. Set 143 jts 2-7/8" plastic-lined through tbg w/Baker pkr on bottom at 4398'. Loaded annulus w/inhibited brine. MO  
8-18-80 Johnson WS Unit. 7-26 through 8-18, connected surface lines & equipment.  
8-19-80 Started water injection on vacuum through 5-1/2" csg perfs 4458'-4610' at 950 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 17, 1980

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE \_\_\_\_\_ DATE SEP 22 1980

CONDITIONS OF APPROVAL, IF ANY: