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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1565-2	

API No. 30-025-26520

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				East Vacuum Gb/SA Unit 8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3328			
2. Name of Operator				9. Well No.			
Phillips Petroleum Company				003			
3. Address of Operator				10. Field and Pool, or Wildcat			
Room 401, 4001 Penbrook, Odessa, Texas 79762				Vacuum Gb/SA			
4. Location of Well				11. County			
UNIT LETTER <u>M</u> LOCATED <u>1155</u> FEET FROM THE <u>West</u> LINE AND <u>250</u> FEET FROM				<u>Lea</u>			
THE <u>South</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-9-79		11-22-79		1-7-80		3949.0 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4800'		4750'		---		Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Grayburg/San Andres, Top 4128', Bottom 4800'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
GO, Inc. BHC Sonic-GR-DLL-MLL							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED
8-5/8"	24#, K-55	350'	11"	(w/300 sxs Cl H, 2% CaCl, 1/4#/sx Flocele. Circ 30 sxs to surface.)			
5-1/2"	14#, K-55	4793'	7-7/8"	(w/1000 sxs TLW, 10% DD, 12# salt, 1/4# Flocele, 3# Gilsonite, 450 sxs Cl H, 2% CaCl. Circ 100 sxs)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4505'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd 5-1/2"--4458'-62' 4548-63' 4604-10'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
4466-70' 4566-70' 76'--76 shots							
4476-85' 4575-79'				4458'-4610' (w/9000 gals of 15% NE HCl acid)			
4495-4508' 4592-95'				(w/scale inhibitor and ball)			
4520-30' 4598-4602'				(sealers in four stages.)			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-15-80		Insert pump 2-1/2" x 1-1/2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-80	24	---	→	12	5	100	410
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	→				37.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. T. Millhollon	
35. List of Attachments							
Logs furnished direct by GO, Inc.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. J. Mueller</u>				TITLE <u>Sr. Engineering Spec.</u>		DATE <u>1-25-80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1530'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2891'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3778'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4128'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4457'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface				
365	3370	3005	Shale & Anhy				
3370	4095	725	Anhy				
4095	4445	350	Anhy & Lime				
4445	4710	265	Lime				
4710	4800	90	Dolo & Anhy				
	TD						

OIL CONSERVATION DIV.

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