

NAME OF OPERATOR	
DISTRIBUTION	
SALES AREA	
FILE	
U.S. G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL C-101 and C-102
Effective 1-1-75

API No. 30-025-26520

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Re-completion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Conduthead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 3328	Well No. 003	Pool Name, including Formation Vacuum Gb/SA	State of Lease State, Federal or Free State	Lease No. B-1565-2
Location Unit Letter M ; 1155 Feet From The West Line and 250 Feet From The South Line of Section 33 Township 17-S Range 35-E NMPM Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Conduthead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 401, 4001 Penbrook St., Odessa, TX 79762	
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. M 33 17-S 35-E	Is gas actually connected? Yes	When 1-15-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Rest. ☐ P.H. ☐	Date Spudded 11-9-79	Date Compl. Ready to Prod. 1-7-80	Total Depth 4800'	P.B.T.D. 4750'
Elevations (DP, KKB, RT, GK, etc.) 3949 GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4128'	Tubing Depth 4505'	Depth Casing Shoe 4793'
Perforations 4458-4610'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	350' (w/300 sxs Cl H, 2% CaCl, 1/4# Flocele, (Circ 30 sxs to surface.)	
7-7/8"	5-1/2"	4793' (w/1000 sxs TLW, 10% DD, 12# salt, 1/4# (Flocele, 3# Gilsontite, 450 sxs Cl H, 2% CaCl. Circ 100 sxs.)	
	2-7/8"	4505'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

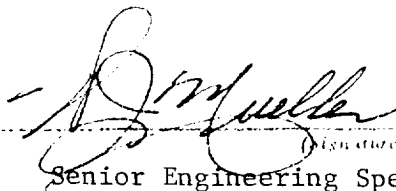
Date First New Oil Run To Tanks 1-15-80	Date of Test 1-17-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 100	Gas - MCF 5

GAS WELL

Action Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, test pt.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

January 25, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 11 1980**
BY 
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the required tests taken on the well in accordance with RULE 1110.

All copies of this form must be filed out completely for each well, and must be accompanied by a valid title.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter or other such change of condition.