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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565-2	

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>M</u> <u>1155</u> FEET FROM THE <u>West</u> LINE AND <u>250</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 3328
9. Well No. 003
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3948.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-79 MI Marc Drlg. Spudded w/11" hole drld to 365'. Ran 9 jts, 8-5/8", 24#, K-55. cmt w/300 sxs Class "H", w/2% CaCl and 1/4# sx Flocele. Circ 30 sxs csg set 350'. WOC 18+ hrs.

11-10-79 NU BOP. Tested BOP's and csg, OK. Drld ahead w/7-7/8" hole.

11-22-79 Reached TD 4800'. Logging.

11-23-79 Ran 5-1/2", 14#, K-55 csg set at 4793'. Cmt w/1000 sxs TLW, 10% DD, 12# salt, 1/4# Flocele, 3# Gilsonite and 450 sxs Class "H", 2% CaCl. Circ 100 sxs TLW back to surface. WOC 18 hrs.

11-24-79 Released rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 17, 1979

APPROVED BY DEC 19 1979 TITLE DEC 19 1979 DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY: