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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26520

Form C-101
Revised 1-1-65

5A. In Hole Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565-2	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Gb/SA Unit	
c. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		4. Name of Leaseholder	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Well No.	
Phillips Petroleum Company		003	
3. Address of Operator		10. Field and Block, or Allotment	
Room 401, 4001 Penbrook, Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well UNIT LETTER M LOCATED 1155 FEET FROM THE West LINE		17. County	
AND 250 FEET FROM THE South LINE OF SEC. 33 TWP. 17-S RGE. 35-E NADPH		Lea	
18. Proposed Depth		19A. Formation	
4800'		Gb/SA	
19B. Drilling Contractor		20. Approx. Date Work will start	
Advise later		Upon approval	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
blanket		Advise later	
21. Test Results (Whether DF, RI, etc.)		22. Approx. Date Work will start	
3948.2 Ground (unprepared)		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (Sufficient quantity of C1 H w/2% CaCl ₂ (1/4# Flocele/sx in 1st 150/sx) circ to surface)		
7-7/8"	5-1/2"	14#, K-55	4800' (Suff. TRLW w/12# salt/sx w/10% DD and (1/4#sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs C1 H cement w/8# salt/sx to circ a (surface).		

(This well is in the same proration unit as Well No. 001).

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blowout preventer.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

NSL-1094

EXPIRES Feb 3, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date 10-22-79

APPROVED BY John W. Runyon TITLE Geologist DATE NOV 5 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit, Tract 3328		Well No. 003
Unit Letter M	Section 33	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 250 feet from the south line and 1155 feet from the west line					
Ground Level Elev. 3948.2	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/SA	Dedicated Acreage: 40 Acres	

(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

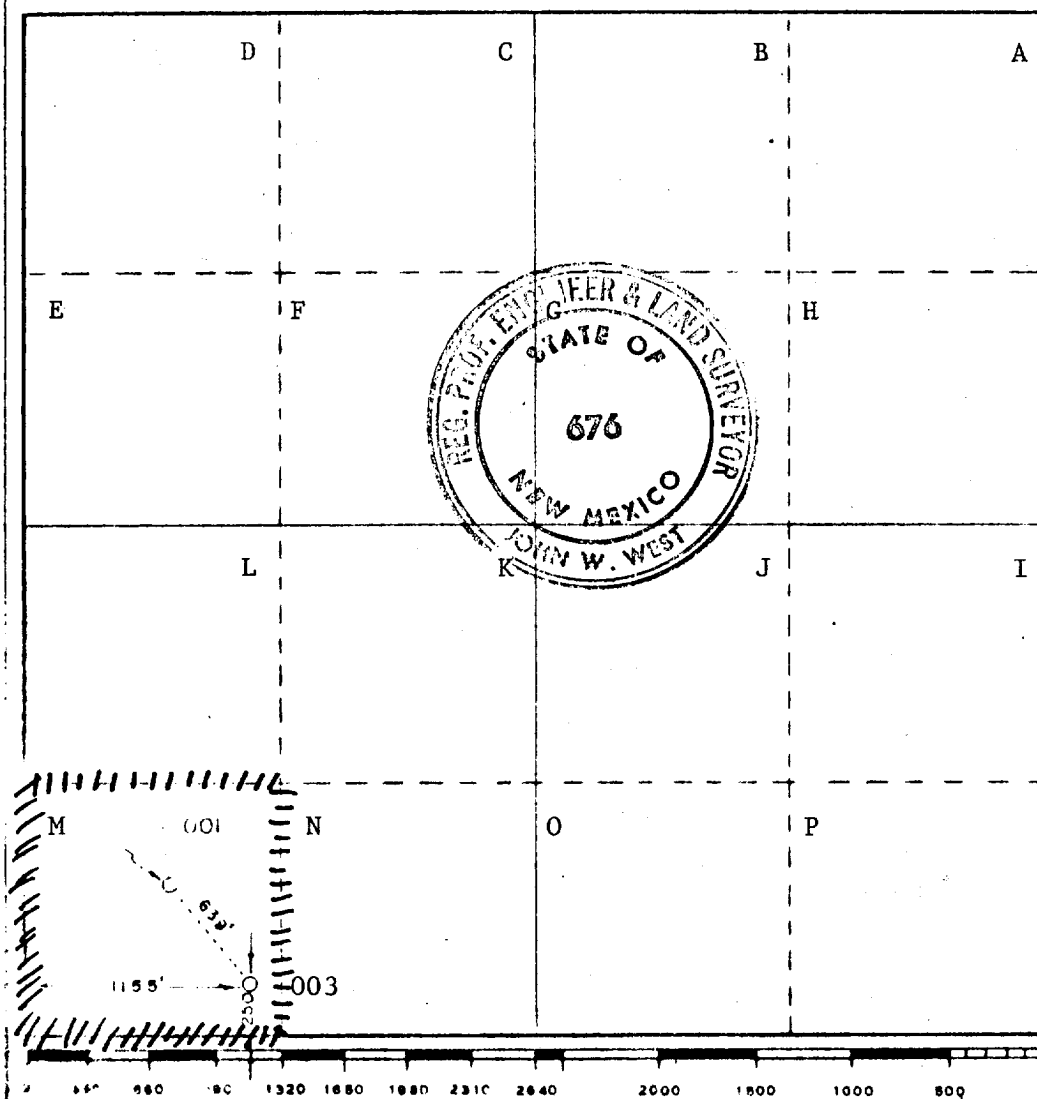
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

W. J. Mueller

Position

Senior Engineering Spec.

Company

Phillips Petroleum Company

Date

October 22, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Oct. 9, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

John W. West

676

Ronald J. Eldon

3239

RECEIVED

OCT 24 1988

O.C.D., HOBBS, OFFICE



88-EX-11
Log Inspection 109