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ONDITIONS OF APPROVAL, IP ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-26521 DISTRICT II Santa Fe, NM 87505 Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗔 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1845-1 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3440** OIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 005 3. Address of Operator 9. Pool name or Wildcat 1001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 1600 Unit Letter SOUTH Feet From The 900 Line and Feet From The Line 34 Section Township 17S Range 35E **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT JLL OR ALTER CASING CASING TEST AND CEMENT JOB THER: _ OTHER: CLEANOUT/TREAT/ACIDIZE 2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/28/99 MIRU DDU, POL ROD PARTED UNABLE T/FISH NU BOP & COOH W/RODS & TBG, GIH W/SAND PMP & TAG F/FILL @ 4838' W/PBTD @ 4850', PERFS @ 4532-4620', GIH W/SCRPR T/2231'. GIH W/SCRPR T/4663', COOH MIRU TBG TSTRS, TST W/152' TP, SET PKR @ 4483' W/END 04/29/99 TP @ 4636'. LD & TST BKSIDE T/1000# OK. PMP SCALE CONVERTER. 04/30/99 SWAB REC 105 BBL SCALE CONVERTER, MIRU HES PMP 6000 GAL 15% FERCK ACID IN 3 STGS USING 6000# SALT AS BLKNG AGENT, FLUSH W/32 BBL FW. MAX PRESS 1958# MAX RATE 4.6 BPM. ISIP 1765# 15 MIN 411#. SWAB REC 63 BBL. 05/01/99 REC 278 BBL W/30% OIL CUT, TSTG - NO TST RECORDED. 05/02/99 REC 26 OIL 565 WTR 535 GAS. 05/03/99 FLOWING, REC 52 OIL 570 WTR 618 GAS. 05/04/99 FLOWING, REC 59 OIL 491 WTR 535 GAS. (CONTINUED ON BACK) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATI IDA TITLE Senior Regulation Analyst YPE OR PRINT NAME <u>Larry M. Sanders</u> TELEPHONE NO. (915) This space for State Use) MICHAEL PER LORD PROBE WELLINS Datable Loverned;

TITLE

EVAC #3440-005 COLLINUNED

05/05/99

KILL, ND BOP, SWAB BK IN, NO TST RECORDED.
OPEN, TSTNG, FLOWING, RECORDED 145 OIL & 423 WATER 575 GAS 05/06/99

QUIT FLOWING, MIRU DDU, PU PMP & RODS, START PMPG, TSTNG 65 OIL 725 WTR 475 GAS CO2 05/26/99

COMPLETE DROP F/REPORT 85% FL 4450'