

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1845-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3440
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter L : 1600 Feet From The South Line and 900 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repaired casing and acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-93 - MIRU DDU. COOH w/sub equipment.

8-18-93 - Mix and pump 20 bbls fresh water w/10 gals of TW 425. Mix and pump one drum of 405 w/55 gals fresh water. Open bypass on pkr. Spot chemical. Load backside. Close valve; pressure up to 500# o.k.

8-19-93 - RU. Acidize w/6,000 gals of 15% NeFe HCl.

8-20-93 - Swab.

8-24-93 - GIH w/RBP pkr. & tbq. Set RBP @2980' and pkr. @2923'. Load & test to 1000#.

8-25-93 - Locate leak in the 5-1/2" casing 4 feet from surface. ND BOP. Dig out wellhead. Cut off 8-5/8" csg. and 5-1/2" csg. Weld on a 5-1/2" bell nipple. NU wellhead.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-10-93  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

SEP 16 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit  
Tract 3440 No. 005  
Vacuum Gb/SA  
Lease No. B-1845-1  
API No. 30-025-26521  
Lea County, NM

8-26-93 - NU 6' 5-1/2", 15.5#, csg., nipple, wellhead, BOP, and pan. Test to 500# O.K. GIH - retrieve RBP @2980'. COOH. GIH w/5-1/2" Modle "R" double grip pkr on 147 jts. 2-7/8" tbg. ND pan and BOP. Set pkr. @4473'. NU wellhead. Test b/s to 500# - O.K. MIRU and pump chemical squeeze.

8-28-93 Lost swab in hole. Tried to fish. Could not catch.

8-29-93 GIH w/overshot. Caught fish. COOH. PU Swab.

8-31-93 Swab.

9-05-93 Test 24 hrs. 265 BOPD; 381 BWPD; 253.2 Mcf; 955.976 GOR.

09-10-93  
AF:ehg

RegPro:AFran:EVSAU005.103