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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26521

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1845-1	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

2. Name of Operator		Phillips Petroleum Company	
3. Address of Operator		Room 401, 4001 Penbrook, Odessa, Texas 79762	

4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>900</u> FEET FROM THE <u>West</u> LINE AND <u>1600</u> FEET FROM <u>South</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM	
12. County		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-11-79	11-21-79	3-4-80	3929.6 GL, 3940.1' RKB, 3930.0 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4905'	4850'	n/a	Rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Grayburg--San Andres Top 4200', Bottom 4905'		no	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Schlumberger DLL-CNL-FDC-GR-CAL		no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	370'	11' (w/300 sx ClH, 2% CaCl, w/-1/4# Flocele, (circ. 30 sx to surface).		
5-1/2"	14# K-55	4905'	7-7/8" (w/1000 sx TLW, 10% DD, 12# salt, 1/4# Flocele, 3# Gilsonite and 450 sx ClH, 8# salt, 2% CaCl. Circ 45 sx TLW to surface.		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-----	-----	-----	-----	-----	2-7/8"	4638'	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd 5-1/2" csg.		DEPTH INTERVAL	
4532'-4538' 4598'-4620'		4532'-4620'	
4541'-4553'		w/7500 gals 15% NE HCL w/scale inhibitor w/ball sealers in 4 stages	
4557'-4574' 69' - 69 shots			
4578'-4590'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-6-80		Insert 2-1/2" x 1-1/2" x 20' pmp at 4637'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-2-80	24	-----	-----	64	30	97	468
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	-----	-----	-----	-----	37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
sold		E. T. Millhollen	

35. List of Attachments	
Schlumberger to furnish logs direct	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engrg. Specialist</u> DATE <u>10-27-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Chinle (Redbeds)

~~P. Anhy~~ 243'~~Rustler~~ 1600'~~Salado~~ 1785'~~B. Salt~~

T. Yates 2959'

T. 7 Rivers

T. Queen 3842'

T. Grayburg 4200'

T. San Andres 4502'

T. Glorieta

T. Paddock

T. Blinbry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn.

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Granite

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout

T. Mancos

T. Gallup

Base Greenhorn

T. Dakota

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn. "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Qtzte

T. Granite

T.

T.

T.

T.

T.

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface				
365	2225	1860	Anhy/Shale				
2225	3120	895	Anhy/Shale				
3120	3741	621	Anhy				
3741	4900	1159	Lime				
	TD						
RECEIVED							
OCT 30 1980							
OIL CONSERVATION							