

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26522
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3467
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>B</u> : <u>1050</u> Feet From The <u>NORTH</u> Line and <u>1520</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>PLUG & ABANDON WELL</u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/18/96 NOTIFIED BONNIE (NMOCD) 2:15PM 6-18-96, MIRU DDU, CK PSI ON WELL T/PIT, RU FLOW LINE T/500 BBL FRAC TANK & LET FLOW, SDFN.
06/19/96 PMPED 40 BBL 10# BRINE DOWN 2-7/8" TBG, WELL ON VAC, ND WH, NU LARKIN, NU CL 3 BOP LD 81 JTS 2-7/8" PROD TBG, CHG RAMS F/2-7/8" TO 1-1/2", RUN 1.9 OD IJ DP, RIH W/2-1/4" MILL & 91 JTS, TAG BAD CSG @ 2749', COULDN'T GET BELOW 2779', LD 3 JTS, SDFN.
06/20/96 ATTEMPT T/GET INSIDE 5-1/2" CSG, PIPE DRAGGING, POOH W/1-1/2" TBG & BHA, BTM 3 JTS BENT, RIH W/2-1/4" MILL & 81 JTS 1-1/2" TBG, WASH F/2719', TAG BAD CSG @ 2758', MILL F/2758' - 2765', CIRC WELL, SDFN.
06/21/96 60# PSI ON WELL, ATTEMPT MILL BAD CSG T/2768', OUTSIDE CSG, RD REV UNIT, TOH & LD 2.25" MILL, TIH W/1.875" OD BENT MULE SHOE, TAG @ 2720', TAGGED OBSTRUCTION @ 2720',
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Carleton TITLE SR. REGULATION ANALYST DATE 7-3-96

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Tony M. Hill TITLE Assistant Secretary DATE 7-3-96
CONDITIONS OF APPROVAL, IF ANY:

- & 2749', LD 5 JTS WS, SECURE WELL, SDON.
- 06/24/96 150# TBG/300# CSG, PMP 60 BBLs 10# BRINE T/KILL WELL, REC 20 BBLs OIL, LD 1.5" MT TBG, CHG RAMS T/2.875" & TEST T/300#, OK, PU AD-1 PKR & GIH W/85 JTS 2.875" J-55 PROD TBG, PKR @ 2517', PMP 200 BBLs 10# BRINE, PI RATE 2.5 BPM, 250# PSI AFTER 180 BBLs AHEAD, SITP 0#, NOT ON VAC, STATIC, DISCUSS P&A PROCEDURE W/J.SEXTON (NMOCD), APPROVED T/SQUEEZE 300 SXS UNDER CICR, SECURE WELL, SDON.
- 06/25/96 20# SITP/0#SICP, BLEED OFF TBG PRES, REL PKR & TOH, LD PKR, TIH W/5.5" CICR & SET @ 2517', PMP 65 BBLs 10# BRINE AHEAD, PMP 300 SXS CL C CMT, DISPLACED W/14.5 BBLs 10# BRINE, REV CIRC TOP OF CICR, SECURE WELL, SDON.
- 06/26/96 WELL ON VAC, PMP 65 BBLs 10# BRINE AHEAD, REQUEST PERMISSION F/NMOCD T/SQZ 300 SXS, OK'D BY G. WINK, PMP 300 SXS CL C CMT, DISPLACED W/14.5 BBLs 10# BRINE, WITNESSED B/J. GRIFFITH (NMOCD), REV CIRC TOP OF CICR, SDON.
- 06/27/96 ON VAC, ATTEMPT T/PRESS TST PLUG #3, NO TEST, PMP IN RATE 2 BPM @ 600#, PMP 20 BBLs 10# BRINE AHEAD, REQUEST PERMISSION F/NMOCD T/225 SXS, OK'D B/G. WINK, PMP 225 SX CL C CMT, DISPLACED W/14.5 BBLs 10# BRINE, WITNESSED B/J.GRIFFITH (NMOCD), REV CIRC TOP OF CICR, SDON.
- 06/28/96 STUNG INTO RETAINER, 700 PSI UNDER IT, PMPD UNDER RETAINER @ 1.25 BPM @ 1050 PSI, NMOCD GAVE PERMISSION T/RE-SQZ UNDER RETAINER W/CMT, STUNG OUT OF RETAINER, MIX & PMP 50 SX CMT T/JUST ABOVE RETAINER, STUNG BACK INTO RETAINER, SQZD 125 SX CMT BELOW RETAINER, SITP 1250 PSI, PMPD 1 BBL WTR BELOW RETAINER, STUNG OUT OF RETAINER, REV CIRC OUT TBG, PULL UP 1 STD TBG, SECURED LOC, SI WELL, WOC, CREW OFF F/WEEKEND.
- 07/01/96 STUNG INTO CMT RET T/TST SQZ JOB, PMPD BELOW RET 1 BPM @ 1350 PSI, REC'D PERMISSION T/RESQZ W/65 SX CMT BY J.SEXTON (NMOCD), UNSTUNG F/CMT RET, MIX & DISPLACE 65 SX CMT T/BTM TBG, STUNG INTO CMT RET, HESITATE SQZ 65 SX CMT BELOW RET @ 1350 PSI, UNSTUNG F/CMT RET, REV CIRC HOLE CLEAN, CLEARED RET W/1/2 BBL BW, UNABLE T/INJECT BELOW RET @ 1900 PSI, PRESS T/1700 PSI & HELD 3 TIMES T/CONFIRM GOOD SQZ, PULL 1 STD TBG, SI WELL, WOC.
- 07/02/96 STUNG RET @ 2517' RETST PLUG #1 T/1550# OK, PRESS TSTD 5.5" CSG T/SURF T/350# OK, MIX SALT GEL & CIRC HOLE W/10# MLF, SPOT PLUG #2 25 SX CMT F/2517' - 2277', PULL TBG T/1709', SPOT PLUG #3 25 SX CMT F/1709'-1469', PULL TBG T/430', SPOT PLUG #4 50 SX CMET F/430'-3', POOH W/TBG, ND BOP DUG OUT CELLAR & CUT OFF WH, INSTALL CAP W/HOLE MARKER, CLEAN LOC, MOVE OFF WELL.

COMPLETE DROP FROM REPORT