

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/Sa

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter B : 1050 Feet From The North Line and 1520 Feet From The East Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' RKB - 3929' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair casing leak. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-92: GIH w/2-7/8" tbg open ended to +2550'. Pump 50 sxs of Class "C" neat cement. COOH w/20 jts. tbg. Reverse circ. clean. Hesitate squeeze w/9.5 bbl fresh water @ 10 min. intervals. SI w/750# on csg.
- 3-22-92: WOC.
- 3-23-92: WOC. Open up well w/400# on tbg. GIH w/ 4-3/4" bit, 6 3-1/2" drill collars & tbg. Tag @ 2281'. Drill out to 2550'. Circ. clean. Press up to 500#. Checking for stringers below 2550' tagged cement again @ 2590' and drilled out to 2610'. Leaked off of rate of 20# in 10 min. Pull up above leak.
- 3-24-92: Open up well w/40# on tbg. COOH w/tbg, collars and bit. GIH w/pkr & tbg to +4300'. Test to 1000# for 30 min. OK. Pull up hole to +3300' - test to 500# for 30 min. - OK. Pull up to +2300'. Would not test. Locate leak @ +2520'. Pull up to +2400'. Set pkr pump in to leak @ 16 pm until press reached 750# - took 8 bbls. Bleed off. COOH w/tbg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 04-03-92
(915)
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL FILED BY CLARK
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 08 '92
CONDITIONS OF APPROVAL, IF ANY:

& pkr.

- 3-25-92: GIH w/cement retainer on tbg to 2420'. Circ 15 bbl fresh water. Set retainer, establish pump in load & test backside. Sting out of retainer & pump 5 bbl fresh water. Mix and pump 50 sxs Class "C" with 2% CaCl cement. Pump cement to end of tbg. Sting into retainer and pump 8 bbls cement @ 1/2 BPM - press up to 200#. S. D. for 15 min. Pressure stayed @ 200#. Pump 2 bbl cement @ 1/2 BPM. Press up to 600#. SD for 15 min. Press stayed @ 600#. Pump 1 bbl cement @ 1/2 BPM, press up to 650#. SD - press stayed @ 650#. Sting out of retainer - pull up hole. Reverse out w/15 bbls fresh water - approx 1 bbl cement returned COOH w/tbg. SISD WOC.
- 3-26-92: GIH w/4-3/4" bit, 6 - 3-1/2" drill collars & tbg. Tag TOC @ 2465'. Tag retainer @ 2467'. Drill to 2481'. Circ. clean pull up hole. SISD.
- 3-28-92: Drill out cement from 2481' to 2528'. Load and test w/1 to 1-1/2 bbls to 500#. OK. COOH w/tbg. LD collars and bit.
- 3-31-92: GIH w/tbg. Flange up wellhead, set TAC in 10 pts tension. GIH w/plunger and rods. Returned to production. Complete drop from report.