

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26522
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>B</u> : <u>1050</u> Feet From The <u>North</u> Line and <u>1520</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3943'</u> RKB <u>3929'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Repair Casing Leak</u> ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- GIH with 5-1/2" EZSV retainer on 2-7/8" workstring. Set retainer at $\pm 2450'$. Attempt to pump into leak at 1/2 to 1 BPM at maximum pressure of 750 psi. Pump a maximum of 15 bbls. Unsting from retainer.
- MIRU Halliburton. Mix and pump 50 sacks of Class "C" Cement containing 2% CaCl.

Properties: Weight = 14.8 ppg; Yield = 1.32 Cuft/sk;
Water requirement = 6.3 gal/sk;
Thickening Time = ± 2 hrs (est.)

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 3-25-92
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 30 1992
CONDITIONS OF APPROVAL, IF ANY:

3. Pump 1 bbl of fresh water. Sting into retainer and hesitate squeeze the slurry into the leak. Squeeze at a maximum of 750 psi. Discontinue squeezing after 10.5 bbls (45 sacks) squeezed away or 3 hrs, whichever occurs first. Unsting from retainer and dump remainder of cement on top of retainer. Pull 2 stands and reverse circulate tubing clean. SION.
4. GIH with 4-3/4" bit and drill out cement plug. Pressure test casing to 500 psi. If good test, POOH. RBH with RBP retrieving tool. Circulate sand off RBP and POOH w/same. RBH with same production equipment.

100-1000
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