

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26522
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	East Vac. Grayburg SA Unit
8. Well No.	001 (Tract 3467)
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER: _____	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter B : 1050 Feet From The North Line and 1520 Feet From The East Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether D.F., RKB, RT, GR, etc.) 3943' RKB 3929' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Knockout CIBP & stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install and test BOP. Pull 2-7/8" tbg.
2. RIH w/bit & scraper on 2-7/8" J-55 EUE 8RD workstring to +/- 4500'. Knock-out CIBP's @ 4512' & 4565' and clean out to +/- 4850'.
3. Install master gate valve & lubricator. Test lubricator to 500#. Run casing inspection log from 4840' to surface.
4. RIH w/RTTS pkr & 2-7/8" ws tbg. to +/- 4400'. Set packer. Load backside w/ produced brine and pressure to 500#. Hold for 30 minutes to test csg integrity.
5. Test surface lines to 3500#. Stimulate as follows:
A. Pump 7000 gals 15% NEFe HCl.
B. Pump 3000# rock salt in gelled brine.
6. Swab back load.
7. Run production equipment: One jt. 2-7/8" J-55 EUE 8RD tbg., 5-1/2" X 2-7/8" TAC; 2-1/4" Pump bbl. 4610' 2-7/8" J-55 EUE 8RD tbg., 2-1/4" plunger & valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-over-

SIGNATURE L. M. Sanders TITLE Reg & Proration Supv. DATE 08/06/90

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 58-3/4" X 25' KD sucker rods; 67-7/8" X 25' KD sucker rods; 59 1" X 25' KD sucker rods. Hang well off.
8. Replace pumping unit on location. Return well to operation.