

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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API No. 30-025-26522

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2519

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3467
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 001
4. Location of Well UNIT LETTER <u>B</u> <u>1520</u> FEET FROM THE <u>East</u> LINE AND <u>1050</u> FEET FROM THE <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3924' GR, 3942' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Plug off lower perms w/CIBP ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-82: MI &amp; RU Ralph Johnson WSU. Pld rods &amp; pmp. WIH w/2-7/8" tbg &amp; pkr. Set pkr @ 4550'. Tested CIBP @ 4565' w/1000#, OK. COOH w/tbg &amp; pkr. McCullough set 2nd CIBP @ 4512'. Reran production equipment as before. Set 148 jts 2-7/8" tbg w/nipple @ 4502'. Pmpd 24 hrs--no test.

12-21-82: Pmpd 24 hrs--82 BO, 156 BW.

12-22-82: Pmpd 24 hrs--83 BO, 165 BW.

12-23-82: Pmpd 24 hrs--79 BO, 160 BW, GOR 6, from 5-1/2" csg perms 4475' to 4509'. Restored to production.

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W.J. Mueller TITLE Sr. Engineering Specialist DATE December 29, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

JAN 3 1983