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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26522

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-2519	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name Vacuum Gb/SA Unit, East	
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762				8. Farm or Lease Name Tract 3467 East Vacuum Gb/SA	
4. Location of Well				9. Well No. 001	
UNIT LETTER <u>B</u> LOCATED <u>1520</u> FEET FROM THE <u>East</u> LINE AND <u>1050</u> FEET FROM				10. Field and Pool, or Wildcat Vacuum Gb/SA	
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				12. County Lea	
15. Date Spudded 11-10-79	16. Date T.D. Reached 11-22-79	17. Date Compl. (Ready to Prod.) 2-7-80	18. Elevations (DF, RKB, RT, GR, etc.) 3924 GR	19. Elev. Casinghead	
20. Total Depth 4900'	21. Plug Back T.D. 4850'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres top 4158' bottom 4900'	
25. Type Electric and Other Logs Run Schlumberger DLL-MSFL, BHC Sonic, FDC-CNL-GR-CAL.				25. Was Directional Survey Made No	
26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	370'	11" (w/300 sxs CIH, w/2% CaCl, 1/2 Flocele Circ 10 sxs.		
5-1/2"	14# K-55	4870'	7-7/8" (w/1150 sxs TLW, 10% DD, 12# salt, 1/2 Flocele.		
			(3# Gilsontite and 450 sxs Cl "H", 8# salt, 2% CaCl. Circ 120 sxs to surface).		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4450'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perfs--5-1/2". 4475-80' 4575-4606'			DEPTH INTERVAL		
4486-92'			AMOUNT AND KIND MATERIAL USED		
4495-4509' 98'--98 shots			4475-4606' (w/600 gals 15% NE HCL scale inhibitor w/ball sealers in 5 stages).		
4516-58'					
33. PRODUCTION					
Date First Production 2-13-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert Pump 2-1/2" x 1-1/2" x 22'			Well Status (Prod. or Shut-in) Prod
Date of Test 3-14-80	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
				12	6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
			12	6	197
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By E. T. Millhollon	
35. List of Attachments Schlumberger well furnish logs direct					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		W. J. Mueller		TITLE Senior Engineering Specialist DATE May 16, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1655	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2941	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3801	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4158	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4463	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Red Bud				
370	1388	1018	Shale Anhy				
1388	2180	792	Anhy-Dolo				
2180	3365	1185	Anhy Shale				
3365	3743	378	Anhy				
3743	4900	1157	Lime				
	TD						