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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APL 30-025-26522

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, Tx. 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 3467	Well No. 001	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. B-2519
Location Unit Letter <u>B</u> ; <u>1520</u> Feet From The <u>East</u> Line and <u>1050</u> Feet From The <u>North</u> Line of Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas - New Mexico Pipeline	P. O. Box 2528 Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 27 17-S 35-E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 11-10-79	Date Compl. Ready to Prod. 2-7-80	Total Depth 4900'	P.B.T.D. 4850'					
Elevations (DF, RKB, RT, GR, etc.) 3924 GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4158	Tubing Depth 4450'					
Perforations 4475'-4606'	Depth Casing Shoe 4872'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	370' (w/300 sxs C1H 2% CaCl 1/2# Flocele Circ 10 sxs to surface)						
7-7/8"	5 1/2"	4870' (w/1150 sxs TLW, 10% DD, 12# salt, 1/2# Flocele, 3# Gilsonite & 450 sxs C1 "H", 8# salt 2% CaCl. Circ 120 sxs TLW to surface)						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

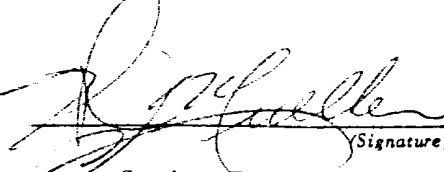
Date First New Oil Run To Tanks 2-13-80	Date of Test 3-14-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 12	Water-Bbls. 197	Gas-MCF 6

GAS WELL

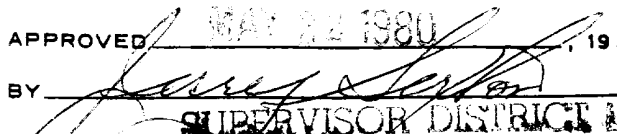
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
May 16, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

API # 30-025-26522

Field Name Vacuum Grayburg/San Andres County Lea
Operator Phillips Petroleum Company Address 4001 Penbrook City Odessa
Lease Name East Vacuum GB/SA Unit, Tract 3467 Well No. 001
Location Unit B 1,520 feet from the East line and 1,050 feet from
North line of Section 34, Township 17-S, Range 35-E

[illegible]

Signature and Title of Affiant W. J. Mueller
Senior Engineering Specialist
192 day of May

Sworn and Subscribed to before me, this the
19 80.

June Chase
Notary Public in and for Ector
County, Texas
(June Chase