

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API 30-025-26522

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-2519
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER B 1520 FEET FROM THE East LINE AND 1050 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3467
15. Elevation (Show whether DF, RT, GR, etc.) 3924.0 GR			9. Well No. 001
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-10-79 -- MI D&B Drlg. spudded w/11" hole to 370. Ran 8-5/8" 24# K-55 csg set at 370'. Cmt w/300 sx Cl "H", w/2% CaCl, 1/4# Flocele Circ 10 sxs cmt. WOC 20 hrs.
- 11-12-79 -- Test BOP's and csg. OK. Drld 7-7/8" hole.
- 11-22-79 -- Reached TD. 4900'
- 11-23-79 -- Ran 5-1/2" 14# K-55 csg set at 4870'. Cmt w/1150 sxs TLW, 10% DD, 12# salt, 1/4# Flocele, 3# Gilsonite and 450 sxs Cl "H", 8# salt 2% CaCl. Circ 120 sxs TLW to surface.
- 11-24-79 -- WOL 18 hrs. Rig released. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 14, 1980

Orig. Signed by

Jerry Sexton

Dist. L. Suggs

APPROVED BY

TITLE

DATE

JAN 21 1980

CONDITIONS OF APPROVAL, IF ANY: