NO. OF COPIES RECEIVED					30-0.	25-2652
SANTA FE		OIL CONSERVATION COMMISSION			Porm C - 101 Revised 1-1-05	
U.S.G.S.	*Administrative A	istrative Approval Requested			SA. In Houte Type of Ledue STATE X - FEE	
OPERATOR					B-2519	()))) (0)00()))
APPLICATIO	ON FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		ΔMM	<i>ÍIIIIIIII</i>
b. Type of Well DRILL X	DEEPEN	PLUG BACK			East Vacuum Grayburg/ San Andres Unit	
GAS GAS WELL	O HER		SINGLE X	MULTIPLE ZONE	East Vac Andres 9. Well No.	uum Grayburg/Sa Unit, Tract 346
Phillips Petroleum	Company				001	
Room 401, 4001 Pent			79762 Vacuum Grayburg/San Andre			Grayburg/San Andres
UNIT LETT		LOCATED 1520	FEET FROM THEEA	IST LINE		IIIIII.
AND 1050 FLET PROV	THE North	TTTTTTT		35-E NOR		
					Lea	
			4900'	Grayburg	/San Andres	. Rotary
1. 1. 1. Valuen (shine whether Di 3928.5' Ground (ung		Ind & Critury Flux, Bend 2 Blanket	218. Drilling Contract Advise late	or	22. Approx.	Date Work will start
3.		PROPOSED CASING AND			j upon	Approval
SIZE OF HOLE	SIZE OF CASIN					EST. TOP
12-1/4"	8-5/8"	24 # , K−55				Circ to surfa
			(w/2%	<u>CaCl2 & 1</u>	<u>/4# Floce</u>	ele)
7-5/8"	5-1/2"	14#, K-55	'4900' (Suff (1/4#	/sx Flocel	2# salt/s e plus 3#	sx w/10% DD and Gilsonite/sx
			(salt	owed by 260 /sx to circ	0 sxs Cl c at surf	H cmt w/8# ace.)
(This well is in th	e same prorat	ion unit as Well	No. 018.)			
Administrative app been requested by s	roval, provid eperate lette	ed by Special Ord r.	der No. R-589	7, of unor		
lse mud additives a				. D	APPROYA FOR 90 DAY RILLING CO	S UNLESS
30P: Series 900, 3	000∦ WP, doub	le w/one set pipe	e rams and one	e set blind	l rams	F 3, 1980
			NSL-109	74		
		IF PROPOSAL 15 TO DEEPEN OF	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUCT
reby certify that the informatic		r = Trele Sr. Engine				
(This pace for :	State Uson	r Tule Sr. Engine	<u>sering specia.</u>	<u>LIST</u> [Pate <u>Oct</u>	ober 23, 1979
PROVED BY	, Reinigan		BOLOGIS		NO	V 5 19 79
NDITIONS OF APPROVAL, IF	ANY:			U	·n / 6	

NEW ME. JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. PHILLIPS PETROLEUM COMPANY EVGSA Unit, Tract 3467 - 001 Unit Letter Section Township Range County R 34 17 South 35 East Lea Actual Footage Location of Well: 1050 north 1520 east feet from the line and feet from the line Ground Level Elev. Producting Formation Pool Dedicated Acroage: 3928.5 Grayburg/San Andres Vacuum Gb/SA 40 Астев (unprepared) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes] No If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 018 D C A I hereby certify that the information conis true and complete to the Ε F J. Mueller Η Position Senior Engineering Spec. Congramy Phillips Petroleum Company Date October 22, 1979 LI J Ι I hernby certify that the well location 676 on this plat was platted from field actual surveys mode by me or y supervision, and that the same true and correct to the W М N 0 P Date Surveyed Oct. 9, 1979 Registered Professional Enginee

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