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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -

8. Farm or Lease Name: New Mexico State

2. Name of Operator: Knox Industries, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 3023, Midland, TX 79702

10. Field and Pool, or Wildcat: ~~La Rica~~ R-6870 R-6416 East La Rica Morrow

4. Location of Well: UNIT LETTER F LOCATED 1784 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 2 TWP. 19S RGE. 34E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1/10/80	3/27/80	4/25/80	3989 GR; 4007 KB	3989

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,675	13,631	-	⟶	0-13,675	None

24. Producing Interval(s), of this completion -- Top, Bottom, Name: 13,571 - 13,585 Morrow Sand

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schl. DLL; Comp. Neutron; Comp. Dens.; GR; Collar; CBL.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	520'	17 1/2"	530 sx, circulated	None
8 5/8"	24# & 32#	4005'	12 1/4"	300 sx; Recement w/475 sx	None
5 1/2"	17#	13675'	7 7/8"	820 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	13,476	13,470

31. Perforation Record (Interval, size and number)

13,571-85', 2 1/8" Hyperdome, 2 spf
Reperforated
13,571-85', 3 1/8" Steel casing gun, 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,571-85'	200 gals. 15% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
4/25/80	Flowing	S.I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period ⟶	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas-Oil Ratio
4/28/80	4	8 to 13/64"		28.55	415	Tr.	14,536

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate ⟶	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)
3576 to 2998	Pkr.		171.3	2,490	Tr.	58°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Frank Wright

35. List of Attachments: Form C-122, Gas Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Leland Young TITLE Production Manager DATE 5/6/80

YM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12220 (-8213)	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12534 (-8527)	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	13652 (-9645)	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4727 (-720)	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	5272 (-1265)	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	7988 (-3981)	T. Wingate		T.	
T. Wolfcamp	10943 (-6936)	T.	Morrow Lm 12903(-8896)	Chinle		T.	
T. Penn.		T.	Morrow Sd 13210(-9203)	Permian		T.	
T Cisco (Bough C)		T.	Scharb. 10151 (-6145)	Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,678 to 11,695 No. 4, from ..... to .....

No. 2, from 13,571 to 13,585 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Surface Soil	9925	10050	125	Shale
520	1840	1320	Redbeds & Sand	10050	10190	140	Dolo, Lime & Shale
1840	3300	1460	Anhydrite & Salt	10190	10945	755	Shale & Lime
3300	4727	1427	Dolo, Lime & Shale	10945	11300	355	Lime, Dolo & Shale
4727	5272	545	Sand & Shale	11300	11830	530	Lime & Dolo
5272	6400	1128	Lime, Dolo & Shale	11830	12220	390	Shale & Lime
6400	6480	80	Shale	12220	12590	370	Lime & Shale
6480	6530	50	Lime	12590	12900	310	Dolo, Lime & Shale
6530	6715	185	Shale	12900	13285	385	Lime
6715	7110	395	Lime, Dolo & Shale	13285	13675	390	Shale & Sand
7110	7988	878	Shale & Lime				
7988	8920	932	Lime & Shale				
8920	9185	265	Lime				
9185	9925	740	Shale & Lime				

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