

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Knox Industries, Inc. 3. Address of Operator P. O. Box 3023, Midland, Texas 79702 4. Location of Well UNIT LETTER F 1784 FEET FROM THE North LINE AND 1650 FEET FROM West 2 TOWNSHIP 19-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3989' BH 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name New Mexico State 9. Well No. 1 10. Field and Pool, or Whitcat La Rica
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Temporary Recompletion (Aborted) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RUPU on 5-9-80 RU wireline truck. RIH w/blanking plug for 2.250" profile nipple. Would not go. POH. RIH w/impression block. Found 1.875" impression and learned supplier had switched profile nipples. On 5-10-80 WIH w/blanking plug for 1.875" profile nipple. Plug would not hold. Attempted to retrieve and plug fell to bottom of well. RIH w/new plug, and set in profile nipple at 13,462'. Held OK. Blew down tubing. Loaded tubing w/10# brine. Attempted for 2-1/2 hours to come off on-off tool. Could not disengage. SD overnight. Next A.M., 5-11-80, had 800 psi on tubing. Blew down, installed ball valve in tubing, ND BOP & NU tree. Swabbed down to 3000 feet. Fished blanking plug and POOH. Blew well to clean up. Shut-in for Pipe Line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Franz TITLE Production Manager DATE May 12, 1980

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 17 1980

CONDITIONS OF APPROVAL, IF ANY: