

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26525

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2273-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection Per PMX Order No. 82		7. Unit Agreement Name East
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 007
4. Location of Well UNIT LETTER E 2500 FEET FROM THE North LINE AND 1200 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, CR, etc.) 3942' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Equip and commence water injection <input checked="" type="checkbox"/>

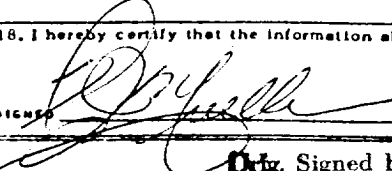
per order PMX No. 82

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8/21-80 MI Johnson WS Unit. Pld rods & tbg. Set 142 jts 2-7/8" plastic-lined tbg w/Baker pkr on bottom at 4458'. Loaded annulus w/inhibited brine. MO Johnson WS Unit. 8-9 through 8-21, connected surface lines.

8-22-80 Started water injection on vacuum through 5-1/2" csg perfs 4509 to 4630' at 1100 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE September 17, 1980

Orig. Signed by
Kerry Sexton

APPROVED BY _____
Dist. 1, Supv.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 22 1980