

Oil Conservation Commission

SALEABLE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PHONATION OF FICE

AMERICAN OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes OIL C-103 and C-104

Effective 1-1-65

API NO. 30-025-26525

Phillips Petroleum Company

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well

Completion

Change in Ownership

Change in Transporter of:

Oil

Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

East Vacuum Gb/SA Unit, Tract 3456

Well No., Pool Name, including Formation

007 Vacuum Gb/SA

Kind of Lease

State, XXXXXXXXXXXX

Lease No.

B-2273-

Location

Unit Letter

E

2500

Feet From The

North

Line and

1200

Feet From The

West

Line of Section

34

Township

17-S

Range

35-E

N.M.P.M.

Lea

Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ()

Texas-New Mexico Pipeline

Name of Authorized Transporter of Gas (X) or Dry Gas ()

Phillips Petroleum Company

If well produces oil or liquids, give location of tanks.

Unit

D

Sec.

34

Twp.

17-S

Range

35-E

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, New Mexico 88240

Room 401, 4001 Penbrook St., Odessa, TX 79762

Is gas actually connected?

Yes

When

1-5-80

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Test, Diff. L.

Date Spudded

10-28-79

Date Compl. Ready to Prod.

12-26-79

Total Depth

4800'

P.B.T.D.

4741'

Elevations (D.F., RKB, RT, GR, etc.)

3942' RKB 3930' GR

Name of Producing Formation

Grayburg-San Andres

Top Oil/Gas Pay

4152'

Tubing Depth

4460'

Perforations

4509'-4630'

Depth Casing Shoe

4788'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

11"

CASING & TUBING SIZE

8-5/8"

DEPTH SET

350 (w/300 sxs "H", 2% CaCl, circ 50 sxs to surface.)

SACKS CEMENT

7-7/8"

5-1/2"

4787 (w/1050 sxs TLW, 10% DD, 1/4 # Flocele, 3# Gilsonite, 8# salt w/400 sxs Cl "H", Circ 160 sxs to surface.)

2-7/8"

4460'

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks

1-5-80

Date of Test

1-9-80

Producing Method (If flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

44

Water-Bbls.

75

Gas-MCF

28

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MCF

Gravity of Condensate

Testing Method (Flow, Back pr.)

Tubing Pressure (Pilot-In)

Casing Pressure (Pilot-In)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

1-14-80

OIL CONSERVATION COMMISSION

JAN 17 1980

APPROVED

BY

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the water tests taken on the well in accordance with RULE 111.

All entries of this form must be filled out completely and include an initial and completed wells.

Fill out only I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of record.

INCLINATION REPORT

OPERATOR Phillips Petroleum Company ADDRESS Rm 401, Phillips Bldg., Odessa, Texas
 LEASE NAME EVGSA Unit 3456 007 WELL NO. 35 FIELD 79762
 LOCATION Section 34, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	1/4	1.5400	1.5400
844	3/4	6.4714	8.0114
1339	3/4	6.4845	14.4959
1831	1 1/4	10.7256	25.2215
2326	3/4	6.4845	31.7060
2834	3/4	6.6548	38.3608
3224	1	6.8250	45.1858
3709	1	8.4875	53.6733
4184	1 1/2	12.4450	66.1183
4650	1 1/4	10.1588	76.2771
4800	1 1/2	3.9300	80.2071

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY



TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

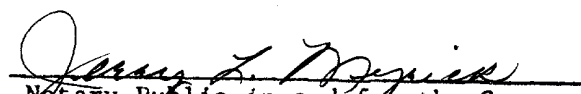


AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 13th day of November, 19 79

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico