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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-26525

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273-2	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>E</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>1200</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 3456
9. Well No. 007
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-28-79 MI Cactus Drilg. Spudded 11" hole to 350'. Ran 8-5/8", 24#, K-55 csg. set at 350'. Cmt w/300 sxs Class "H", 2% CaCl, circ 50 sxs to surface. WOC 19-1/2 hrs.
- 10-30-79 Test BOP's and casing. OK. Drld ahead w/7-7/8" hole.
- 11-8-79 Reached TD 4800'.
- 11-10-79 Ran 5-1/2", 14#, K-55 csg set at 4787'. Cmdtd w/1050 sxs TLW, 10% DD, 1/4# Flocele, 3# Gilsonite, 8# salt w/400 sxs Class "H". Circ 160 sxs to surface. WOC 18 hrs.
- 11-11-79 Release rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

LINE <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>December 14, 1979</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>DEC 19 1979</u>
CONDITIONS OF APPROVAL		