

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26526

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2181	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
3. Name of Operator		Phillips Petroleum Company		East Vacuum Gb/SA Unit,	
4. Address of Operator		Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Tract 2648	
5. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>1380</u> FEET FROM THE <u>west</u> LINE AND <u>1310</u> FEET FROM <u>Lea</u>		9. Well No.	
6. south LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
11-25-79		12-18-79		4-21-80	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3919.6' GL		3930' RKB		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4780'		4738'		No	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
Rotary		---		---	
24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
Grayburg-San Andres Top 4120', Bottom 4780'		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Schlumberger Sonic		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	360'	11" (w/350 sxs Cl H w/2% CaCl 1/4# sx Flocele. (Circ 25 sxs to surface).		
5-1/2"	14#, K-55	4770'	7-7/8" (w/1250 sxs TLW w/10% DD, 12# salt 1/4# (Flocele, #3 Gilsonite, tail w/480 sxs Cl "H" w/8# salt. Circ 225 sxs).		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4621'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perfd 5-1/2" csg.			DEPTH INTERVAL		
4511-4516'			4511-4614' (1200 gals 15% HCL, 125,000 gals (15% NE HCL w/scale inhibitor w/ball sealers (in 5 stages).		
4520-4536'					
4568-4579'			56'--56 Shots		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
6-21-80		2-1/2" x 1-1/2" x 12' pmp			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-7-81	24 hrs	---	---	1	1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	---	---	---	---	---
14. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Don Thorpe
35. List of Attachments					
Logs furnished direct by Schlumberger					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>		DATE <u>May 1, 1981</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of oil special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Chinle _____ 195'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____ 1645'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2885'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3750'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4120'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4460'	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	2350	1990	Shale and Dolo				
2350	4593	2243	Dolo Anhy				
4593	4780	187	Dolo				
	TD						

RECEIVED

MAY 6 1981

OIL CONSERVATION DIV.