

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

30-125-26526

Form C-101  
Revised 1-1-66

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2181	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Grayburg/San Andres Unit	
c. Location of Well SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/San Andres Unit, Tract 2648	
d. Phillips Petroleum Company		9. Well No.	
e. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		10. Field and Pool, or Unit Vacuum Gb/San Andres	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1380</u> FEET FROM THE <u>west</u> LINE AND <u>1310</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMDM		11. County Lea	
12. Proposed Depth 4900		13A. Formation Gb/San Andres	
12B. Drilling Contractor advise later		13B. Rotary or C.T. rotary	
14. Elevation (Show whether DT, KI, etc.) 3919.6' (unprepared)		22. Approx. Date Work will start upon approval	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24# K-55	350' (Sufficient quantity of)		Circ at surface
			(Class H w/2% CaCl <sub>2</sub> & 1/4# Flocele in 1st 150/sx)		
7 5/8" m	5 1/2"	14# K-55	4900' (Sufficient TRLW w/12# salt/sx w/10%DD (and 1/4# Flocele/sx plus 3# Gilsonite/s (followed by 260 sx Cl H w/8# salt/sx, (to circ to surface.)		

(This well is in same proration unit as No. 017 -P&A)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as needed for control.

N/S L-1101

BOP Eqpt: Series 900, 3000# WP, couble w/one set pipe rams, and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date d Pctpber 25, 1979  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 14 1979  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>PHILLIPS PETROLEUM COMPANY</b>				Lease <b>EVGSA Unit TRACT 2648</b>		Well No <b>-001</b>
Unit Letter <b>N</b>	Section <b>26</b>	Township <b>17 South</b>	Range <b>35 East</b>	County <b>Lea</b>		
Actual Footage Location of Well: <b>1310</b> feet from the <b>south</b> line and <b>1380</b> feet from the <b>west</b> line						
Ground Level Elev. <b>3919.6</b>	Producing Formation <b>Grayburg San Andres</b>		Pool <b>Vacuum GB/San Andres</b>	Dedicated Acreage: <b>40</b> Acres		

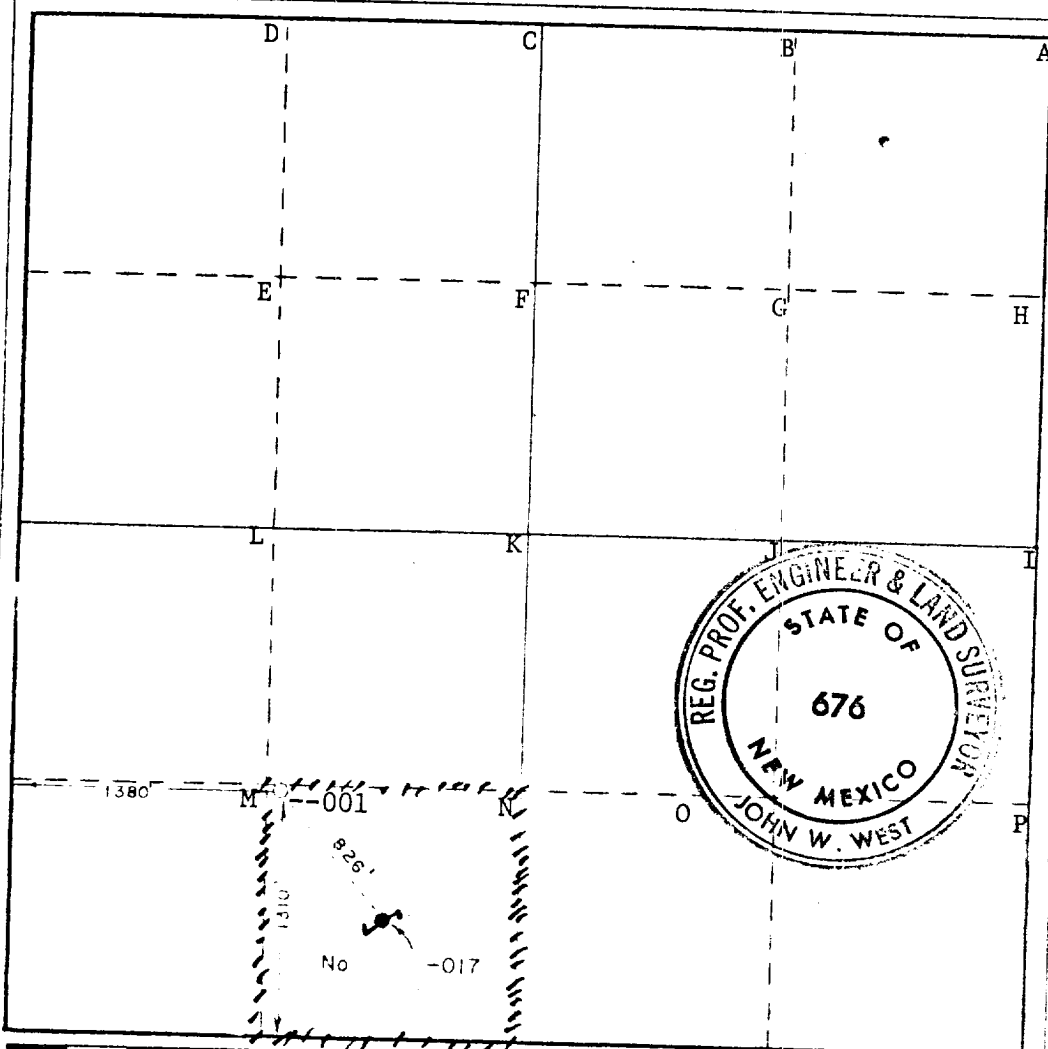
(Unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
W. J. Mueller

Position  
**Senior Engineering Specialist**

Company  
**PHILLIPS PETROLEUM COMPANY**

Date  
**October 25, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Oct. 12, 1979**

Registered Professional Engineer and/or Land Surveyor

*[Signature]*  
Certificate No. **John W. West 676**

Ronald J. Eideen 3270

RECEIVED

OCT 29 1963

O.C.D. HOBBS, OFFICE

73