## Submit 5 Copies ADJODOBAS District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	TO TRANSPOR	RT OIL AND NATURAL GA	LATION AS	
Union Oil	0	0 . 0	Well API No.	
Address:	Company of (	California		
Reason(s) for Filing (Check proper pax)	1 - Midland T	X 79702		
New Well	Change in Transporter	Other (Please expia	un)	
Recompletion	Oil Dry Gas		date of change	
Change in Operator	Casinghead Gas Condensate	· K	11-1-90	
f change of operator give name and address of previous operator				
L DESCRIPTION OF WELL	L AND LEASE			
Lease Name	Well No.   Pool Name		Kind of Lease Lease No.	
Location	Init a Ge	m Morrow (Gas		
Unit Letter	: 660 Foot From .	The north Line and 19		
Section 32 Towns		_	80 Feet From The West Line	
Section Section Towns	thip S Range	33-E , NMPM,	Lea County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND N	NATURAL GAS		
value of Authorized Transporter of Oil	or Condensate	Address (Give address to whi	ich approved copy of this form is to be sent) HOUST a	
Exaco Trading Tr	inghead Gas or Dry Gas	- Vorter	MASO KILL STO GAD TOURS	
Llano Inc.		P.O. Drawe	ich approved copy of this form is to be sent)	
if well produces oil or liquids, ive location of tanks.	Unit   Sec.   Twp.	Rge.   Is gas actually connected?	r 1320 - Hobbs, NM 8824	
this production is comminged with the	N 35 19-5 3 nt from any other lease or pool, give co	3-E Yes	7-23-82	
V. COMPLETION DATA		Antituding order planoer:		
Designate Type of Completion	n - (X)	Well New Well Workover	Deepen   Plug Back   Same Res'v   Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.	Total Depth		
The second of th			P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations		,	Depth Casing Shoe	
HOLE SIZE	TUBING, CASING CASING CASING & TUBING SIZE	AND CEMENTING RECORD	)	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUE	ST FOR ALLOWABLE			
IL WELL Test must be after late First New Oil Run To Tank	recovery of total volume of load oil an	id must be equal to or exceed top allow	vable for this depth or be for full 24 hours.)	
ALE FIRST NEW OIL RUIE 10 128K	Date of Test	Producing Method (Flow, pur	p, gas lift, etc.)	
engun of Test	Tubing Pressure	Casing Pressure	Choke Size	
chial Book Physics Torr			Silver Size	
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL				
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		
- Mark - J		_	Gravity of Condensate	
sting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE			
hereby certify that the rules and regulations of the Oil Conservation		OIL CONS	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OOT & & G	
Of ALLIA	1	Date Approved	UU to	
harlotte &	elson	_   D	Orig. Signed by	
Charlotte B	eeson - Driv. Clerk	By	Paul Kautz Geologist	
Frinted Name 10 - 17 - 90	Title	Title	<del>-</del>	
Date	(5) 15) 682-573 Telephone No.	24		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

**OCT 2 2 199**0

OCD Hobbs University