

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3230	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Maduro Unit
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32, TOWNSHIP 19 South, RANGE 33 East NMPM.	10. Field and Pool, or Wildcat Undesignated (Gem Morrow Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3582.7' GR. (Est.)	12. County Lea

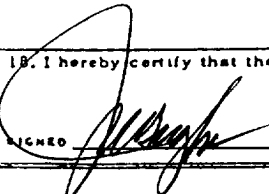
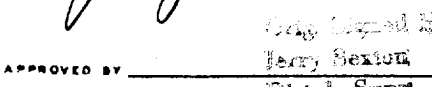
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-80 - 24 Hours W.O.C. Installed 5000 psi B.O.P. and choke manifold.
- 2-26-80 - Tested B.O.P. and manifold to 5000 psi, held OK. Temperature survey indicated top of cement outside 9-5/8" OD Casing at 2,300' from surface. Ran 7-7/8" bit, drilled from 5,235' to 13,620'. Ran electrical logs. Reached total depth at 4:15 P.M. 4-2-80.
- 4- 4-80 - Ran 349 jts. and 1 piece (13,596') of 5-1/2" OD 17# C-95 and N-80 8RD and butt. new and used casing set at 13,620', DV Tool at 9,993'. First stage, cemented with 750 sx cement. Second stage cemented with 450 sx cement, job completed at 9:20 A.M. 4-5-80. W.O.C. Released rig at 12:00 midnight 4-5-80. W.O.C. Ran temperature survey, indicated top of cement outside 5-1/2" OD Casing at 7,500' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	J.R. Hughes	TITLE District Drilling Supt.	DATE April 29, 1980
APPROVED BY 	Jerry Benton	TITLE	DATE MAY 2 1980
CONDITIONS OF APPROVAL, IF ANY			