

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3230	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Oil Company of California		Maduro Unit
3. Address of Operator		9. Well No.
P. O. Box 671 - Midland, Texas 79702		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19 South RANGE 33 East NMPM.		Undesignated (Gem Morrow Gas)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3582.7' GR. (Est.)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set intermediate casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-22-80 - W.O.C. 18 hours. Installed casinghead and B.O.P., tested 13-3/8" OD casing and B.O.P. to 1000 psi, held OK. Ran 12-1/4" bit, drilled out at 5:00 P.M. 1-24-80. Drilled from 1,356' to 5,235'.
- 2-24-80 - Ran 222 jts. (5,207') of 9-5/8" OD 40# N-80 & K-55 new casing set at 5,228', DV Tool at 3,564'. First stage, cemented with 250 sx Lite Wate and 200 sx Class "C" cement. Second stage, cemented through DV Tool at 3,564' with 2150 sx Lite Wate and with 450 sx Class "C" cement. Job completed at 5:30 A.M. 2-25-80. W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.L. White TITLE Drilling Superintendent DATE March 5, 1980

APPROVED BY John H. [Signature] TITLE Assistant Superintendent DATE MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY: