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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5316

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Sol West III
3. Address of Operator
P. O. Box 10151 El Paso, Texas 79992
4. Location of Well
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Shearn West
9. Well No.
1
10. Field and Pool, or Wildcat
S. Shoe Bar (Morrow)

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-9-80	2-17-80	-----	3959.7' GL, 3975.7' KB	3960'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,990'	12,947' KB	---	-----	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNFD, Casing Collar Log, Gamma-ray PDC, DLL w/RXO				No
28. CASING RECORD (Report all strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	437'	17 1/2"	475 Sks. Class C	---
8 5/8"	24,28,32	4930'	11"	2250 HLC, 200 Class C	---
5 1/2"	17 & 20	12,989'	7 7/8"	975 Class H	8,072'

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
None	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12,865 - 12,874' .40" 10 holes Chester	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,771 - 12,773' .40" 5 holes Morrow	
12,312 - 12,318' .40" 7 holes Morrow	
10,086 - 10,097' .40" 24 holes Wolfcamp	SEE ATTACHED.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Test gas flared	

15. List of Attachments
Electric logs as listed in Item #26

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>James F. Brown</u>	TITLE <u>Consultant</u>	DATE <u>May 29, 1980</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Rustler	2,000'	T. Canyon	11,867'	T. Ojo Alamo	T. Penn. "B"
T. Salado	2,110'	T. Strawn	11,927'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3,253'	T. Atoka	12,864'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	4,197'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	4,960'	T. Devonian		T. Menefee	T. Madison
T. Queen	6,496'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. _____
T. Blinebry	7,815'	T. Gr. Wash		T. Morrison	T. _____
T. Tubb		T. Granite		T. Todilto	T. _____
T. Drinkard		T. Delaware Sand		T. Entrada	T. _____
T. Abo	8,542'	T. Bone Springs		T. Wingate	T. _____
T. Wolfcamp	9,890'	T. Morrow Lm	12,469'	T. Chinle	T. _____
T. Penn.		T. _____		T. Permian	T. _____
T. Cisco (Bough C)		T. _____		T. Penn. "A"	T. _____

T. Cisco (Bough C)		T. Penn. A	
		SANDS OR ZONES (Non-Commercial)	
No. 1, from 10,085'	to 10,100'	No. 4, from 12,865'	to 12,876'
No. 2, from 12,312'	to 12,319'	No. 5, from	to
No. 3, from 12,771'	to 12,776'	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Indicated while drilling to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary,

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Redbed and anhydrite				
2000	2110	110	Anhydrite				
2110	3253	1143	Sand, shale and lime				
3253	4197	944	Sand, shale and lime				
4197	4960	763	Sand, shale and lime				
4960	6496	1536	Dolomite and lime				
6496	7815	1319	Sand, shale and lime				
7815	8542	727	Sand, shale and lime				
8542	9890	1348	Shale and lime				
9890	11867	1977	Lime, shale and sand				
11867	11927	60	Lime				
11927	12469	542	Shale and lime				
12469	12812	343	Sand and lime				
12812	12864	52	Shale				
12864	12990	126	Lime and chert				
	12990		T.D.				