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LAND OFFICE	
OPERATOR	

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
L-5316	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shearn West	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
S. Shoe Bar (Morrow)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator
Sol West III
3. Address of Operator
P. O. Box 10151, El Paso, Texas 79992
4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3,959.7' GL 3,975.7' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Progress Report (Final) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- 5-03-80: Severed 5 1/2" casing at 8090'. Worked casing with jacks. Pipe came free. Shut down.
- 5-04-80: Pulled out of hole with a total of 100 joints (4190') of 5 1/2" casing. Shut down due to rain.
- 5-05-80: Shut down for Sunday.
- 5-06-80: Finished pulling out of hole with casing. Total pulled = 1548.89' of 5 1/2", 17#, S-95 and 6501.37' of 5 1/2", 17#, N-80 casing (total of 8050.26'). Mixed and pumped a 35 sack (150') of Class "C" cement plug and spotted at 8090'. Bottom of plug 40' below cut-off in 5 1/2" casing and 95' into open hole. Top of plug at 7955'. Displaced with 29 barrels salt water gel. Shut down.
- 5-07-80: Tagged top of plug #1 at 7955'. Mixed and pumped a 70 sack (240') of Class "C" cement plug and spotted plug. Displaced with 17 barrels salt water gel. WOC = 4 1/2 hours. Tagged top of plug #2 at 4730' and bottom of plug at 4970'. Mixed and pumped 45 sacks (150') of Class "C" cement plug and spotted plug. Displaced with 7 barrels salt water gel. Tagged top of plug #3 at 1912' and bottom at 2062'. Mixed and pumped 10 sacks (35') of Class "C" cement at the surface. Shut down.
- 5-08-80: Welded on historical marker. Fenced in reserve pit. Released crews.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbin TITLE Agent DATE 5/9/80

APPROVED BY Jerry Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: