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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5316
7. Unit Agreement Name
8. Farm or Lease Name Shearn West
9. Well No. 1
10. Field and Pool, or Wildcat So. Shoe Bar (Morrow)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Sol West III 3. Address of Operator P. O. Box 10151, El Paso, Texas 79992 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3,959.7' GL 3,975.7' KB
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Progress Report (Completion) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-80: Spotted 250 gallons 15% DS-30 acid over proposed perfs. Perforated Wolfcamp formation at 10,086' to 10,097' with 2 - .4" holes per foot. 24 holes. TIH with packer and tubing. Set packer at 10,000' with 14,000# compression. "EL" receptacle at 9982' and locator sub at 9791'. Shut down.

4-13-80: Displaced spot acid at 2.1 BPM at 4900 psig. ISDP = 4000 psig. 10 minute SIP = 2700 psig. Swabbed an estimated 34 BLW lowering fluid level from surface to 9500'. Shut down due to weather.

4-14-80: Shut down for Sunday.

4-15-80: Swabbed a total of 82 barrels fluid (load water and acid water with traces of distillate). Shut down.

4-16-80: Swabbed an estimated 65 barrels load water with fluid level varying from 6000' to 9200' on last swab run with a small gas blow. SD.

4-17-80: Swabbed an estimated 31 barrels load water with traces of distillate and some gas while lowering fluid level from 6500' to 9300'. Shut down.

4-18-80: Swabbed an estimated 30 barrels total fluid with fluid level at 8800' on last run and with a small gas blow behind swab run.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Patty Robb</u>	TITLE <u>Agent</u>	DATE <u>4/18/80</u>
APPROVED BY <u>John R. Ryan</u>	TITLE <u>Geologist</u>	DATE <u>4/18/80</u>