

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5316
7. Unit Agreement Name
8. Farm or Lease Name Shearn West
9. Well No. 1
10. Field and Pool, or Wildcat So. Shoe Bar (Morrow)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Sol West III
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3,959.7' GL 3,975.7' KB
--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Progress Report (Completion) <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-80: Acidized with 2000 gallons 7 1/2% MS acid. Injected 5 ball sealers with each 500 gallons of acid. Used 1000 SCF of nitrogen per barrel in all fluids. Opened to pit and recovered nitrogen. Swabbed an estimated 60 BLW and acid residue. Shut down.  
3-30-80: Swabbed 28 BLW and acid residue lowering fluid level from 5400' to 12,000' from surface. Could not keep flare burning. Shut down.  
3-31-80: Shut down for Sunday.  
4-01-80: Swabbed an estimated 15 barrels load water and acid residue lowering fluid level from 7500' to 12,000' from surface. Shut down.  
4-02-80: Loaded tubing with 9.8#/gallon 3% KCL. Released and lowered packer below perfs. Circulated 75 barrels 9.8#/gallon 3% KCL in reverse. POH with packer. Shut down.  
4-03-80: Set Baker RBP at 12,410'. Pulled up to 12,322'. Circulated 250 gallons 10% acetic acid with clay stabilizers to spot over perforations 12,312' to 12,318'. Hole took 23 barrels. Shut down due to winds.  
4-04-80: Tripped in hole with Baker Lok-Set packer and tubing. Reverse circulated 20 barrels 9.8#/gallon 3% KCL. Set bottom of packer at 12,236' with 13,000# compression; on-off tool at 12,222' and locator sub at 12,027'. Shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Patty Robbins</u>	TITLE <u>Agent</u>	DATE <u>4/4/80</u>
APPROVED BY <u>Only Signed by</u>	TITLE <u></u>	DATE <u>4/4/80</u>
CONDITIONS OF APPROVAL, IF ANY:		