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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-5316 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Shearn West |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat So. Shoe Bar (Morrow) |
| 12. County Lea |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Sol West III | |
| 3. Address of Operator P. O. Box 10151, El Paso, Texas 79992 | |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,959.7' GL 3,975.7' KB | |
| 16. | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Progress Report (Completion) ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-22-80: Swabbed 40 BLW lowering fluid level from surface to 11,000' with gas blow behind last 3 swab runs. Shut down.
- 3-23-80: Treated perforations with 1,000 gallons 7 1/2% MS acid. Flushed with 9.8#/gallon 3% KCL water containing 1000 SCF nitrogen/barrel. Opened well and flowed an estimated 40 BLW to pit. Swabbed an estimated 6 barrels fluid in 4 swab runs. Shut down.
- 3-24-80: Shut down for Sunday.
- 3-25-80: Swabbed an estimated 1 barrel distillate and 8 barrels load water and acid residue in 4 swab runs. Replaced 6500' of sand line. Swabbed an estimated 4 BLW and acid residue with traces of distillate in 3 swab runs. Shut down.
- 3-26-80: Pulled up hole to 12,320'. Spotted 250 gallons 15% MS acid. Shut down.
- 3-27-80: Perforated Morrow formation from 12,312' to 12,318' with 1 - .4" holes per foot (7 holes). Tripped in hole with packer and tubing. Set bottom of packer at 12,263' with 12,000# compression; "on-off" tool at 12,249' and bottom of locator sub at 12,059'. Shut down.
- 3-28-80: Swabbed 38 BLW and acid residue. Shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 4/4/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____