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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDARY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR NOTICES TO INTERESTED PARTIES IN A DIFFERENT RESERVOIR. SEE APPLICATION FOR DETAILS IN FORM C-101, FOR SUCH PURPOSES.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator <b>Sol West III</b>		5. State Oil & Gas Lease No. <b>L-5316</b>
2. Address of Operator <b>P. O. Box 10151, El Paso, Texas 79992</b>		7. Unit Agreement Name
3. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> N.M.P.M.		8. Name of Lease Name <b>Shearn West</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3,959.7' GL 3,975.7' KB</b>		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>So. Shoe Bar (Morrow)</b>
		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Progress Report (Completion)</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-80: Pumped 140 bbls. 3% KCL in reverse to circulate gas off. Pumped 90 bbls. 3% KCL in reverse. Still catching gas and fluid to surface. Swabbed 29 BLW lowering fluid level from surface to 550'.  
3-16-80: Swabbed 74 BLW lowering fluid level from surface to 4300'. Pumped 85 bbls. 3% KCL down casing. Pumped additional 85 barrels to load tubing. Packer and on-off tool leaking.  
3-17-80: SD for Sunday.  
3-18-80: Pumped 90 barrels 3% KCL to kill well. Tong die hanging collars.  
3-19-80: Ran CIBP and set at 12,840'. SD due to high winds.  
3-20-80: Spotted 250 gallons 10% acetic acid with clay stabilizers over proposed perfs 12,771' - 12,773'.  
3-21-80: Perforated Morrow formation with 2 - .40" holes at 12,771' - 12,773' (5 holes). Tripped in hole with packer and tubing. Reverse circulated with 20 barrels 3% KCL. Set packer at 12,705' with on-off tool at 12,692' and top of 6' locator sub at 12,496'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY Patty Robbins TITLE Agent DATE 3/21/80  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: