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LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK A WELL OR TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL OR TO REWORK A WELL FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
**Sol West III**

Address of Operator  
**P. O. Box 10151, El Paso, Texas 79992**

Location of Well  
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **3** TOWNSHIP **17-S** RANGE **35-E** N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Free ☐

5. State Oil & Gas Lease No.  
**L-5316**

7. Unit Agreement Name

8. Farm or Lease Name  
**Shearn West**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**So. Shoe Bar (Morrow)**

12. County  
**Lea**

11. Elevation (Show whether DE, RT, GR, etc.)  
**3,959.7' GL 3,975.7' KB**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

ENFORM REMEDIAL WORK ☐

EMPERARILY ABANDON ☐

ULL OR ALTEN CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPHS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Progress Report (Completion) ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-08-80: Perforated Chester from 12,865' to 12,874' (10 holes - .40" diameter). Tripped in hole with packer, tubing sub, "on-off" tool, 6 joints tubing, tubing sub and tubing to surface. Set bottom of packer at 12,808' with "on-off" tool at 12,797' and locator sub at 12,598'. Layed line to pit.
- 3-09-80: Pressured casing to 1000 psig. Broke perforations at 4300 psig at 8/10 BPM. Displaced 250 gallons 10% acetic acid to spot at 4800 psig at 1.1 BPM. ISDP = 4300 psig. 10 minute SIP = 3200 psig. Swabbed 48 BLW and acid residue while lowering fluid level from surface to 11,300'. Steady gas flow behind last 3 runs.
- 3-10-80: Shut down for Sunday.
- 3-11-80: Acidized with 2000 gallons 15% Spearhead acid and nitrogen. Used 15 ball sealers. Flushed with 9.8#/gallon brine water and 3% KCL water with 1000 SCF nitrogen/barrel. IDSP = 6300 psig. 10 minute SIP = 5150 psig. Swabbed 35 BLW and acid residue with traces of dark oil on last run.
- 3-12-80: Swabbed an estimated 8 BLW and acid residue with a small amount of dark distillate recovered.
- 3-13-80: Loaded tubing to equalize. Released packer. POH; keeping hole full. Didn't recover packer.
- 3-14-80: Recovered packer. POH with tubing but well is flowing up tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Patty Robbins TITLE Agent DATE 3/14/80

Orig. Signed by Jerry Sexton

OVER BY Dist. 1, Supv TITLE \_\_\_\_\_ DATE MAR 20 1980

DITIONS OF APPROVAL, IF ANY: