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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-5316 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Shearn West |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat So. Shoe Bar (Morrow) |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Sol West III |
| 3. Address of Operator P. O. Box 10151, El Paso, Texas 79992 |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,959.7' GL 3,975.7' KB |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER Progress Report (Drilling) <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-16-80: At 12,858' drilling in shale. Made 71'. Mud wt. = 10.3#. Viscosity = 42. PH = 9.5. Chlorides = 175,000. Water loss = 6. BOP drill.
- 2-17-80: At 12,950' drilling in shale. Made 92'. Mud wt. = 10.3#. Viscosity = 42. PH = 9.5. Chlorides = 175,000. Water loss = 7.8.
- 2-18-80: TD at 12,990' coming out of hole to run logs. Made 40'. Mud wt. = 10.3#. Viscosity = 45. PH = 9.5. Chlorides = 170,000. Water loss = 6. Totco at 12,990' was 1°. Reached total depth at 4:00 p.m., 2-17-80.
- 2-19-80: TD at 12,990' logging. Loggers TD at 12,986'.
- 2-20-80: TD at 12,990' circulating and waiting on 5 1/2" casing. Mud wt. = 10.3#. Viscosity = 45. PH = 9.5. Water loss = 7.6.
- 2-21-80: TD at 12,990' laying down drill pipe. Mud wt. = 10.3#. Viscosity = 45. PH = 9.5. Water loss = 7.6. Sand blasted, inspected and cleaned 5 1/2" casing.
- 2-22-80: TD at 12,990' waiting on cement. Ran 319 joints (12,994.24') 5 1/2", 17# and 20#, S-95 and N-80, LT & C casing and set at 12,989.24' KB. Cemented with 575 Class "H", 50/50 Pozmix cement with 6% gel, .6% Hallad 22A and 4# KCL per sack plus 400 sacks Class "H", 50/50 Pozmix cement with 2% gel, .6% Hallad 22A and 4# KCL per sack. Pumped cement at 600 to 800 psig. Displaced cement with 20 barrels 3% KCL and 280 barrels fresh water. Bumped plug at 2800 psig. Plug down at 12:45 a.m., 2/22/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 2/22/80

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE FEB 23 1980

CONDITIONS OF APPROVAL, IF ANY: